Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-09954
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			B-934
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name New Mexico S State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			New Mexico S State
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other Disposal			8. Well Number 104
2. Name of Operator			9. OGRID Number
Exxon Mobil Corporation			007673
3. Address of Operator P.O. Box 4358, CORP-MI-P056, Houston, TX 77210-4358			10. Pool name or Wildcat
4. Well Location			SWD; San Andres
Unit Letter O : 660 feet from the south line and 1980 feet from the east line Section 2 Township 22S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3264±0R GR 3363			
Pit or Below-grade Tank Application or Closure			
		earest fresh water well Dis	
Pit Liner Thickness: m			onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING [MULTIPLE COMPL	☐ CASING/CEMEN	IT JOB
OTHER:		OTHER: Chem	nical treatment
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
10-13-05 Arrive at loc. Rig up, start acid via tbg, tbg load 5 bbls injection rate established slow rate. Valve leaking on			
injection side acid to formation. Start fw flush all flush in shut down isip=vacuum rwtp max press 540 psi-min press 50			
total load acid 24 bbls oil water 1.5 bbls total load 39 bbls 1000 gals 15% fe w 3% petrosol.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	y Stebbins	TITLEStaff Office Assista	nntDATE_11/14/2005_
Tyme or mint Time or 1	(Single Property 11	4:00	
Type or print name Tiffany Stebbins E-mail address: tiffany.a.stebbins@exxonmobil.com Telephone No. 281-654-1936 For State Use Only OC FIELD REPRESENTATIVE 11/5TAFF MANAGEMENT AT IVE 11/5TAFF MANAGEMENT AT IV			
OC HELD KELKEDERIKHAL MANA			
APPROVED BY: dayle	1. WMD	_TITLE	DATE NOV 2 2 2005
Conditions of Approval (if Any):			1107 ≈ ≈ 2005