Submit 3 Copies To Appropriate District Office District 1 h	State of New Mexico Energy, Minerals and Natural Resources			Amended	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-025-11384	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas I	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name HODGES B	
1. Type of Well: Oil Well X Gas Well C Other				8. Well Number 4	
Name of Operator Latigo Petroleum, Inc.				9. OGRID Number 227001	
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701				10. Pool name or Wildcat JUSTIS BLINEBRY	
4. Well Location				JUSTIS BLINEBR	Υ
Unit Letter M: 990 feet from the SOUTH line and 660 feet from the WEST line					
Section 1 Township 25S Range 37E NMPM CountyLEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3118' GR					
Pit or Below-grade Tank Application or Closure SYNTHETIS					
Pit type SYNTHETI6epth to Groundwater 90' Distance from nearest fresh water well 14000 Nostance from nearest surface water 7 MI SW Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 bbls: Construction Material. SYNTHETIC					
10 Cl 1 A STATES TO STATES					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PROPERTIES OF THE PROPERTIES OF T					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII					LTERING CASING. □ ÀND A □
PULL OR ALTER CASING	MULTIPLE COM		CASING/CEMENT		NAME A
OTHER:					
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	ESSFUL RECOMPL	including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
07/18/2005 - MIRU PU. RU CSG JACKS. SPEAR 7" CSG. PULLED CSG TO RELEASE SLIPS. RIH W/FREE-POINT. CSG 100% FREE @ 1000'. LOG RAN 3/25/05 INDICATES TOC @ 2895'.					
07/19/05 - HUNG 7" CSG IN WH. NU BOP. RIH W/2-7/8" WORKSTRING.					
07/20/05 - CIRC HOLE W/2% KCI. TEST CSG TO 500 PSI. RU WL. SET CIBP @ 3475' W/2 SX CMT. PERF QUEEN @ 3126-32'; 3146-84', 3224-30'; 3238-44' W/2 JSPF.					
07/21/05 - RIH W/2-7/8" TBG & PKR. SET PKR @ 3245'. LOADED HOLE W/2% KCL. SPOT 200 GALS 15% NEFE. SET PKR @ 3082'. ACIDIZED @ 4 BPM @ 375 PSI. ISIP-STRONG VAC. RU TO SWAB. IFL @ 3000'.					
07/24/05 - MADE 1 SWAB RUN. DID NOT HIT ANY FLUID. POOH & LD WORKSTRING. RDPU. EVALUATION.					
Well TA. TA Chart 11/21/05					
the second of th					
I haraby costific shot the information					
I hereby certify that the information grade tank has been/will be constructed or	closed according to Ni	omplete to the b MOCD guidelines [est of my knowledge], a general permit [] (e and belief. I further c or an (attached) alternativ	ertify that any pit or below-
SIGNATURE MUNICIPALITY	booly	,	gineering Technician		ATE 09/07/2005
Type or print name Sabra Woody For State Use Only		E-mail ac	ldress:swoody@latig	gopetro.com Teler	phone No. (432)684-4293
APPROVED BY: SOUND OC FIELD REPRESENTATIVE ITS TAFF MAINTENANCE TITLE					
Conditions of Approval (if ar	<u> </u>				CV. 1
This Approval of Temporary 11/21/10					
Abandonment Expires					

NOV 2 2 2005

