

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

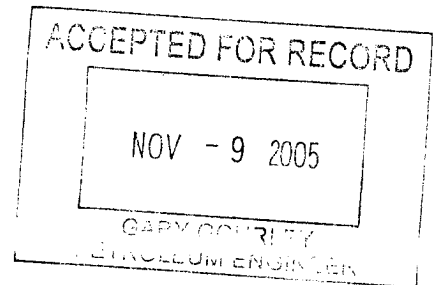
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM-11125
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 10340, Midland, TX	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 432-685-8100	8. Well Name and No. Never Ready 14 Federal #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, Section 14, T20S, R35E	9. API Well No. 30-025-33102
	10. Field and Pool, or Exploratory Area Featherstone Bone Spring East
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cathy Wright		Title SrEng Tech
Signature <i>Cathy Wright</i>		Date 11/07/05
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pogo Producing Company
Never Ready 14 Federal #1
E/14/20S/35E
Lea County, NM

08/21/05 Ran 304 jts 5-1/2" 17#, HCP-110 & L-80, LT&C csg @ 12,583. Cmt'd 1st stage w/ 2000 sks Cl "H" + add @ 15.7 ppg.
Circ 750 sks to surface.
08/22/05 Cmt'd 2nd stage w/ 850 sks Cl "C" + add @ 14.09 ppg. ND BOP. NU WH.
09/01/05 Ran CBL. TOC @ 3300.
09/02/05 Perf Atoka 12,378-96 w/ 2 spf.
09/03/05 Acdz w/ 1000 gals 15% NeFe HCL.
09/07/05 Set CIBP @ 12353 & dump 50' cmt on top. Test to 4500# ok.
09/08/05 Perf Wolfcamp 12,023-49 w/ 2 spf.
09/09/05 Acdz 12,023-49 w/ 2500 gals 15% NeFe HCL.
09/14/05 Set CIBP @ 11,700. Test to 4500# ok. Perf Wolfcamp 11,552-68, 11,524-44 w/ 2 spf.
09/15/05 Acdz w/ 2000 gals 15% NeFeHCL.
09/20/05 Set CIBP @ 11,470 w/ 50' cmt on top. Test to 4500# ok.
09/21/05 Perf Bone Spring 10,202-15 w/ 2 spf. Acdz w/ 2000 gals 15% NeFe HCL.
09/28/05 Set CIBP @ 10,180. Test to 4000# ok. Dump 50' cmt on top. Perf Bone Spring 10,062-92 w/ 2 spf.
09/29/05 Acdz w/ 1500 gals 15% NeFe HCL.
10/04/05 Set CIBP @ 10,030. Test to 4000# ok. Dump 50' cmt on top.
10/05/05 Perf Delaware 7066-86 & 6942-64 w/ 1 spf.
10/06/05 Acdz w/ 2300 gals 15% acid.

Well is SI waiting on partner approval to plug and abandon.