

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-33991 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V04799
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> RECOMPLETION		7. Lease Name or Unit Agreement Name STATE "33"
2. Name of Operator Latigo Petroleum, Inc.		8. Well No. 1
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		9. Pool name or Wildcat SAN SIMON;BONE SPRINGS NE
4. Well Location Unit Letter K 1980 Feet From The S Line and 1780 Feet From The W Line Section 33 Township 21S Range 35E NMPM LEA County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		05/24/2005
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
3605' gr		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
CIBP		10,860'
CIBP		7960'
CIBP		6060'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-3/8"
		10772'
		10697'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
10992 - 11005 4 JSPF (115 HOLES)		DEPTH INTERVAL
8020 - 8070 4 JSPF (115 HOLES)		AMOUNT AND KIND MATERIAL USED
6090 - 6118 4 JSPF (112 HOLES)		10992-11005 5000 gals 15%NEFE+BS, 8000 gals 20%
		8020-8070 1500 gals 15% NEFE
		6090-6118 3000 gals 15% NEFE+224 1.3 SG Balls
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		Shut-in TA
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
Pressure test		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Lisa Hunt</i>	Printed Name Lisa Hunt	Title Regulatory Analyst
E-mail Address lhunt@latigopetro.com		Date 11/21/2005