

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37429
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E1582-4
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number 221
9. OGRID Number 164070
10. Pool name or Wildcat Vacuum McKee, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Drive, Suite 301 Dallas, TX 75229	
Well Location Unit Letter <u>N</u> : <u>910</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>22</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3901'	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u> </u> Depth to Groundwater <u>60'</u> Distance from nearest fresh water well <u>1/2 Mile</u> Distance from nearest surface water <u>more than 1500'</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>14,366</u> bbls; Construction Material <u>synthetic</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/05/05 RU casing crew, ran 60 jts, 2566.75' 5" 18# P-110 liner. Top of liner @ 11,955'.
11/06/05 RU Schlumberger, cement liner w/250 sks "H" + 1.6 gps D600G + .01 gps D604AM +.03 gps D801 + .2% D153, bump plug & tst to 1500# (ok).
11/07/05 Tag cement @ 11,945', drill cement to 11,955', circ bottoms up. RD casing crew. Tag cement @ 11,955', drill cement to 11,960'. TIH, tag float collar @ 14,540'. Displace hole with fresh water.
11/08/05 LD drill pipe and tubing, ND BOP, NU tubing head, tst to 1500# (ok). Rig released @ 4:30 AM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Westberry TITLE Manager, Corporate Support DATE 11/15/05

Type or print name Ann Westberry E-mail address: awestberry@paladinenergy.com Telephone No. 214-654-0132 X4

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 22 2005
Conditions of Approval (if any):