

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37476
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EK 7 State
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Mescalero Escarpe; Bone Spring

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4072 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/05 Spud well.

Ran 12 jts 11 3/4, 42 #, H-40 surface casing set @ 520'.

Cemented w/ 345 sx Class C + 2 % CaCl, 14.8 ppg, 1.32 cuft/sx. CIRC 51 sx to surface.

WOC 12 hrs. Tested casing to 1000 psi for 30 min. Test good.

11/13/05 Ran 75 jts 8 5/8", 32 #, J-55 casing set @ 3305'.

Cemented w/ 500 sx 50:50 POZ C, 11.9 ppg, 2.62 cuft/sx; 250 sx Class C, 14.8 ppg, 1.33 cuft/sx.

CIRC 68 sx to surface. WOC 17 hrs.

11/14/05 tested casing to 2000 psi for 30 min. Test good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/17/05

Type or print name Stan Wagner

E-mail address:

PETROLEUM ENGINEER

Telephone No. 432 686 3689

For State Use Only

NOV 22 2005

APPROVED BY [Signature] TITLE _____ DATE _____

Conditions of Approval, if any: