

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25545
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	417
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1485'</u> Feet From The <u>SOUTH</u> Line and <u>1385'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: INTENT TO TA ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER:  ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON INTENDS TO SET A CIBP AND TEMPORARILY ABANDON THE SUBJECT WELL.  
THE WELLBORE DIAGRAM IS ATTACHED.

THIS WELL IS ON THE IDLE WELL LIST AND THIS TA SHOULD REMOVE IT FROM THAT LIST.

VERBAL APPROVAL FOR TA HAS BEEN GIVEN BY SYLVIA DICKEY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/21/2005  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE Dist. Sec.  
CONDITIONS OF APPROVAL, IF ANY:

DATE 11/23/2005  
DeSoto/Nichols 12-93 ver 1.0

# WELL DATA SHEET

**FIELD:** Drinkard

**LOC:** 1485' FSL & 1385' FWL

**TOWNSHIP:** 21S

**RANGE:** 37E

**Unit Letter:** K

**WELL NAME:** Central Drinkard Unit #417

**SEC:** 28

**COUNTY:** Lea

**STATE:** NM

**GE:** 3428'

**KB to GE:** 10

**DF to GL:**

**FORMATION:** Drinkard Oil

**CURRENT STATUS:** Producing Oil Well

**API NO:** 30-025-25545

**EP7648**

## Current Well Data

8-5/8" OD, 24#, Gr. J-55  
Set @ 1259' w/ 550 sx  
Circ Cmt to surface  
12-1/4" hole

Tbg Detail 12-83  
206 jts 2-3/8" J-55 8rd EUE tbg  
EOT @ 6513'

5-1/2" OD, 15.5#, Gr. K-55 LT&C  
csg @ 6700' w/1200 sks cmt  
cmt circ through DV tool to surf.  
7-7/8" hole

initial completion date: 7-12-77	Initial: Production
Initial Formation: Drinkard Oil	27 BOPD, 234 MCFPD
FROM: 6347' TO: 6438'	234 BWPD

## Completion data:

**7-77**

Formation - Drinkard Oil

Perfs - 6534'-35', 6542'-43', Acdz w/900 gals, unsuccessful. Sqzd. Perf 6494'-6506'. Acdz w/2000 gals 15% NEFE.

IP 27 BO, 261 MCFGPD

## Subsequent Workover or Reconditioning:

**9-21-81** Frac w/11,000 gals 1% KCL FW, 9000# 20/40 sd. Max press, 6700#, min 5450#, avg 5770#, air 10.5 BPM, screened out wouldn't flow back. CO to 6526'. RIH w/R&P. before: 1 oil, 1 wtr, 42 mcf; after: 2 oil, 55 wtr, 20 mcf.

**12-8-83** Spot 100 gals 15% NEFE HCL over perfs @ 6494'-6506', Pm 900 gals 15% acid DN tbg.

**10-8-01** Upgrade Rod Pmp Equipment.

**DV tool @ 2978'**

Cmt w/1450 sx, cmt circ

## DRK Oil

6494'-95' }  
6500'-01' } w/2 - .4" JHPF  
6505'-06' }

Cmt Retainer @ 6526'

6534'-35' }  
6542'-43' } Sqz'd

**TD @ 6700'**

**PBD @ 6663'**