Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Reso	urces Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	ON 30-025-05739 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-1533
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Monument G/SA Unit Blk. 10
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other TA'd Well.	2
2. Name of Operator	9. OGRID Number
Amerada Hess Corporation	000495
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 840, Seminole, Texas 79360 4. Well Location	Eunice Monument G/SA
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Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and	1980 feet from the East line
Section 20 Terrolin 10C Denne	ARE NEADA I
Section 30 Township 19S Range 11. Elevation (Show whether DR, RKB, RT	37E NMPM Lea County
3636' GL	
12. Check Appropriate Box to Indicate Nature of	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMED	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	ENCE DRILLING OPNS. PLUG AND
	ABANDONMENT TEST AND
COMPLETION CEMEN	IT JOB
OTHER: OTHER	: Re-Activated Production. X
13. Describe proposed or completed operations. (Clearly state all pertinent	
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