## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

## OIL CONSERVATION DIVISION 1220 South St. Francis Drive

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT 1220 South St. Francis Dr., Santa Fe, NM 87505 REVISED LOCATION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT APACHE CORPORATION 000873 6120 SOUTH YALE, SUITE 1500 Reason for Filing Code / Effective Date TULSA, OKLAHOMA 74136 NW / 05/23/02 Pool Name Pool Code 30-025-35768 Penrose Skelly; Grayburg (50350) 50350 Property Code Well Number 23112 Southland Royalty A 13 II. <sup>10</sup> Surface Location Ul or lot no. ection Township Lot. Idn Feet from the North/South line Feet from the East/West line O/W **21S** 37E South 1980 East Lea Bottom Hole Location Lot. Idn East/West line Ul or lot no. Township Feet from the North/South line Feet from the County Lse Code Producing Method Code Gas Connection Dat C-129 Permit Number ° C-129 Effective Date C-129 Expiration Date 05/23/02 III. Oil and Gas Transporters Transporter 1 O/G <sup>9</sup> Transporter Name 22 POD ULSTR Location OGRÍD and Address and Description 037480 EOTT Energy Pipeline LP 0042210 Ю B, Sec. 9, T-21S, R-37E P O Box 4666 Houston, Texas 77210-4666 036785 Duke Energy Field Services 0042230 B, Sec. 9, T-21S, R-37E P O Box 50020 Midland, Texas 79710-0020 020809 Sid Richardson Gasoline Company B, Sec. 9, T-21S, R-37E 0042230 201 Main St., Suite 3000 Fort Worth, Texas 76102 IV. Produced Water 232425262> <sup>24</sup> POD ULSTR Location and Description B, Sec. 9, T-21S, R-37E V. Well Completion Data

· · · · · · · · · · · · · · · · · · ·	512 A5 0000				7 7	$\sim 10^{-2}$	
23 Spud Date	2º Ready Date	27 TD	2° PBTD	<sup>29</sup> Perforations	I / ∿ ™DHC, MC		
05/06/02	05/23/02	4200'	4140'	3996 - 4014	1 P 2	303	
<sup>31</sup> Hole Size <sup>32</sup> Casing & Tubing Size		Tubing Size	33 Depth Set		Sacks Cement	-3	
12-1/4		5/8	409	300 sx / Circulate	2d 9220 sx		
7-7/8	5-1	5-1/2		1150 sx / Circulat	1150 sx / Circulated 212 sx		
	2-7	2-7/8			10 6		
					Tr. c	Cx 7	
VI. Well Test Data					E CALGADO CI CO	7	
33 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	<sup>39</sup> Tbg. Pressure	Cat Prestute		
05/23/02	05/23/02	6/2/02	24		1		
41 Choke Size	⁴² Oil	43 Water	44 Gas	<sup>45</sup> AOF	46 Test Method		
	36	191	104		Pumping		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied			OIL CONSERVATION DIVISION				
with and that the information given above is true and complete to the best of my			<b>I</b>		. 21 . 121011		
knowledge and belief.							
Signature: Lana Colon			Approved by:				
Printed Name:			litle:				
Kara Coday			PETROLEUM ENGINEED				
Title:			Approval Date:				
Sr. Engineering Technician							
Date: Phone:							
6/10/2002 918-491-4957					<u> </u>	1	
48 If this is a change of opera	tor fill in the OGRID number and	name of the previous oper	rator				
Previous Operator Signature:			Printed Name	Title	Date	$\neg$	
						1	