

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-025-35768

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Southland Royalty A

8. Well No.

13

9. Pool name or Wildcat

Penrose Skelly; Grayburg (50350)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S. Yale, Suite 1500 Tulsa, OK 74136 (918)-491-4957

4. Well Location

Unit Letter O/W 330 Feet From The South Line and 1980 Feet From The East Line
Section 4 Township 21S Range 37E NMPM Lea County

10. Date Spudded

05/06/02

11. Date T.D. Reached

05/13/02

12. Date Compl. (Ready to Prod.)

05/23/02

13. Elevations (DF& RKB, RT, GR, etc.)

3470'

14. Elev. Casinghead

GR

15. Total Depth

4200'

16. Plug Back T.D.

4140'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3996 - 4014

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/MLL, ZDL/CN/SL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	409	12-1/4	300 sx / Circulated 120 sx	
5-1/2	17#	4200	7-7/8	1150 sx / Circulated 212 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4029	

26. Perforation record (interval, size, and number)

Grayburg 3996 - 4014
4" - 36 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3996 - 4014

Acidize w/ 1000 gals 15% HCl

Frac w/ 37400 gals gel & 20/40

& 26200# 16/30 sand

28. PRODUCTION

Date First Production 5/23/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing
Date of Test 6/2/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 104
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 191
					Gas - Oil Ratio 2889
					Oil Gravity - API - (Corr.) 35.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Log, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed

Name

Kara Coday

Title

Sr. Engineering Technician

Date 6/10/02

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]