

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 915-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

230' FNL & 150' FWL, Section 27, T23S, R37E

5. Lease Designation and Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #81

9. API Well No.

30-025-35932

10. Field and Pool, or Exploratory Area

Teague Simpson

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilg operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 8-1/2" hole to 7698'. TD reached @ 17:30 hrs 03/23/03. Ran 175 jts 2 1/2" 4-80 & K-55 LT&C csg. BJ cmt'd 1st stage w/ 25 sks Cl "H" + additives @ 15.7 ppg and 50 sks 65:35 POZ H @ 12.8 ppg followed by 35 sks Cl "H" + additives @ 15.7 ppg. Plug down @ 0:45 hrs 03/26/03. WOC. Cmt 2nd stage w/ 265 sks 65:35 POZ H + additives @ 12.8 ppg followed by 100 sks Cl "C" Neat @ 14.8 ppg. Plug down @ 13:15 hrs 03/26/03. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

TD - Drld 6-1/8" hole to 9550'. TD reached @ 21:00 hrs 04/05/03. Logged well w/ Baker Atlas. Ran 50 jts 5" liner 18# S-95 LT&C. BJ cmt'd w/ 600 sks Cl "H" + additives @ 15.7 ppg. Plug down @ 11:30 hrs 04/08/03. Circ 376 sks to surface. Ran CBL 04/20/03. TOC @ 4230'.

14. I hereby certify that the foregoing is true and correct

Signed

Colby Lambert

Title Sr. Operation Tech

Date 05/12/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date