

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

Form C-104

Revised July 28, 2000

Submit to Appropriate District Office

5 Copies



AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
⁴ API Number 30 - 025 - 36252		³ Reason for Filing Code/ Effective Date RT 2900 bbls, effec 6/13/03
⁵ Pool Name Monument; Paddock	⁶ Pool Code 47080	
⁷ Property Code 026794	⁸ Prop Cooper 3	⁹ Well Number 7

II. ¹⁰ Surface Location

UL or lot no. C	Section 3	Township 20S	Range 37E	Lot.Idn	Feet from the 990	North/South Line North	Feet from the 2310	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Flowing		¹⁴ Gas Connection Date 6/11/03		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 35103	¹⁹ Transporter Name and Address Sunoco Partners Mktg & Transport LP P O Box 2039 Tulsa, OK 74102-2039	²⁰ POD 2835083	²¹ O/G 0	²² POD ULSTR Location and Description

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 5/10/03	²⁶ Ready Date 6/11/03	²⁷ TD 5900	²⁸ PBTD 5665	²⁹ Perforations 5315-26	³⁰ DHC/MC
³¹ Hole Size 12 1/4		³² Casing & Tubing Size 8 5/8		³³ Depth Set 1410	
7 7/8		4 1/2		5900	
		2 3/8 tbg		5247	
³⁴ Sacks Cement 440 sx Prem Light & 200 sx Prem Plus					
475 sx Super H & 480 sx Interfill C					

VI. Well Test Data

³⁵ Date New Oil 6/11/03	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure NA
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: **Diane Kuykendall**Title: **Production Analyst**Date: **06/16/03**Phone: **915-687-5955**

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

PETROLEUM ENGINEER**JUL 02 2003**