

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-23968

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
KELTON OPERATING CORPORATION

3. Address of Operator  
1510 HERITAGE BLVD, ANDREWS, TEXAS 79714-2309

4. Well Location

Unit Letter C : 990 feet from the North line and 2310 feet from the West line

Section 3 Township 25S Range 37E NMPM County: Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 3186

7. Lease Name or Unit Agreement Name:

HUMPHREY QUEEN

8. Well No.  
29

9. Pool name or Wildcat  
Langlie Mattix Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

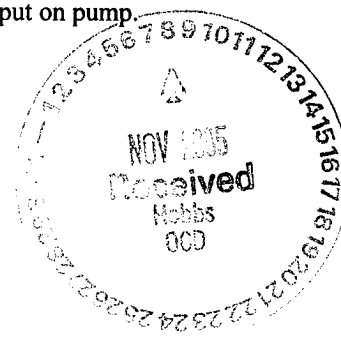
CASING TEST AND CEMENT JOB ☐

OTHER: RETURN WELL TO PRODUCTION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-25-2005 MIRU PU. POOH with rods and tubing. Found holes in bottom joints and pump bad. Pressure test tubing in hole. Land SN at 3300' with 110 joints 2 3/8" tubing. Run pump and rods. Hang well on and put on pump

11-03-2005 Tested well for production for 24 hours - 5.24 BO, 58 BW, Gas - TSTM.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE 11-06-2005

Type or print name C. Dale Kelton

Telephone No. 432-524-6400

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 28 2005

Conditions of approval, if any: