

Nov-22-05 12:06

From-JOHN HENDRIX CORP

14326847317

T-055

P.02/05

F-241

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-34355

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040
Midland, TX 79702-3040

7. Lease Name or Unit Agreement Name

FOC Kennann

8. Well Number

1

9. OGRID Number

012024

10. Pool name or Wildcat

McCormack (Silurian)

4. Well Location

Unit Letter H : 2180 feet from the North line and 1280 feet from the East line
Section 29 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3466' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 65 Distance from nearest fresh water well 320 Distance from nearest surface water Unknown

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Steel Pits to Be Used

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Recomplete in Tubb & Blinebry ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP at 7175' + 35' of cement by bailer to P&A Silurian perms. 7214 - 7273'.
2. Recomplete in Blinebry & Tubb.
3. Test.
4. Produce as a Tubb or Blinebry single or obtain DHC approval and produce as a Blinebry - Tubb DHC well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCA guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Vice President

DATE 10/26/2005

Type or print name Ronnie H. Westbrook
For State Use Only

E-mail address:

Telephone No. (432)684-6631

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

NOV 28 2005

Conditions of Approval (if any):