

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-025-37069
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name Red Bull 31 State
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Well No. 2
3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		9. Pool name or Wildcat Wildcat Morrow

4. Well Location Unit Letter P 983 feet from the SOUTH line and 1298 feet from the EAST line Section 31 23S Township 35E Range NMPM LEA County					
10. Date Spudded 3/27/2005	11. Date T.D. Reached 5/18/2005	12. Date Completed 7/21/2005	13. Elevations (DR, RKB, RT, GL)* 3448' GL	14. Elev. Casinghead	
15. Total Depth: MD 14,400'	16. Plug Back T.D.: 14,020'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools XXX	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 13,820-14,035' Morrow				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Platform Express; Cement Bond; HNGS; BHC				22. Was Well Cored YES	

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	729'	17 1/2"	720 sx CI C	
9 7/8"	40#	5,235'	12 1/4"	1600 sx Poz C; circ 292 sx	
7"	26#	12,460'	7 3/4"	2075 sx Poz C	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Packer Set
4 1/2"	12,170'	14,400'	225 sx CI H		2 3/8"	13,681'
						13,713'

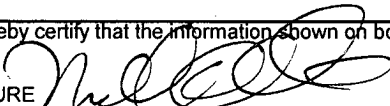
26. Perforation record (interval, size, and number) 13820-14035'; 16 holes		27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 13820-14002' Amount and Kind Material Used 2000 gals 7.5% HCl w/ 20% Methanol & CO2.	

28 PRODUCTION							
Date First Production 7/24/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing	
Date of Test 7/28/2005	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 113	Water - Bbl. 0	Gas - Oil Ratio 56500
Flowing Tubing Press. 800	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 113	Water - Bbl. 0	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments	
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Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name **Norvella Adams** Title **Sr. Staff Engineering Technician** DATE **9/9/2005**
E-mail Address: **Norvella.adams@dvn.com**

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

in New Mexico		Northwestern New Mexico	
Rustler	752	T. Canyon	T. Ojo Alamo
Delaware	5,268	T. Strawn	T. Kirtland-Fruitland
Bone Spring	9,026	T. Atoka	T. Pictured Cliffs
Wolfcamp	11,616	T. Miss	T. Cliff House
Strawn	12,324	T. Devonian	T. Menefee
Atoka Clastics	12,603	T. Silurian	T. Point Lookout
B/Atoka Clastics	12,885	T. Montoya	T. Mancos
M Morrow Clastics	13,619	T. Simpson	T. Gallup
Lower Morrow	14,186	T. McKee	Base Greenhorn
		T. Ellenburger	T. Dakota
		T. Gr. Wash	T. Morrison
		T. Delaware Sand	T. Todilto
		T. Bone Springs	T. Entrada
		T.	T. Wingate
		T.	T. Chinle
		T.	T. Permian
		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzite
			T. Granite

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to.....
No. 2, from to.....
No. 3, from to.....
No. 4, from to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology