State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III

District II

2040 South Pacheco

5 Copies

Previous Operator Signature

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

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strict IV									AMENDED REPORT	
40 South Pacheco, Sa REO			OWAR	I WAND	A LITHOD	[7 A T]	ION TO	TRANSPO	рт	
KEQ	Oper:	ator Name an	d Address	LEAND WAT	AUTHOR	ZAI	ION TO	OGRID Number		
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" POD . Well Comp						Location		~~~	Branco (B)	
Well Comp Spud Date	26 Read	y Date	" TD		²⁸ PBTD	Location	²⁹ Perfora	tions	* DHC, DC, MC	
Well Comp Spud Date 3/27/2005	²⁶ Ready 7/2		14	4,400'			²⁰ Perfora 13,820-1	tions 4,035'		
Well Comp Spud Date 3/27/2005 31 Hole Size	²⁶ Ready 7/2	y Date	14 32 Casing &	Tubing Size	²⁸ PBTD	33 D	²⁹ Perfora 13,820-1 Pepth Set	tions 4,035'	Sacks Cement	
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²² POD Well Comp Spud Date 3/27/2005 ³¹ Hole Size 17 1/2"	²⁶ Ready 7/2	y Date	32 Casing & 13 9	Tubing Size 3/8"	²⁸ PBTD	³³ D 7 5,	²⁰ Perfora 13,820-1 Pepth Set 129'	tions 4,035'	Sacks Cement 720 sx Cl C	
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