Submit 3 Copies To Appropriate District Office		State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II			30 025 37174		
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE		
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or I	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Jalmat Field Sand Yates Unit		
1. Type of Well:		8. Well Number			
Oil Well X Gas Well Other (Injection)		Well # 220			
2. Name of Operator			9. OGRID Number	r	
Melrose Operating Company			184860		
3. Address of Operator			10. Pool name or Wildcat		
c/o P.O. Box 953, Midland, TX 79702			Jalmat (Tansill, Yates, SRvrs)		
4. Well Location					
Haid Later I at 1995 for formation Could be a first formation of the					
Unit Letter_L_:1885feet from theSouthline and765feet from theWestline					
Section 11 Township 22S Range 35E NMPM Lea County					
The state of the s	11 Elevation (Show whether DR				
	3600° GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		LITERING CASING	
·					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG'AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND X			
_	COMPLETION	CEMENT JOB	,		
OTHER:		OTHER:		П	
	<del></del>		l aive pertinent dates		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
10-10-05: Spudded 12 I/4" hole, drilled to 420'. Circulated hole & ran 8 5/8", 23#, J-55 casing to 420'. Cemented casing w/325 sx Cl					
C + 2% CaCl, plug down, floats held OK. Circulated 33 sx to pit. WOC. Pressured to 1500#.					
10-19-05: Reached total depth of 4175'. Ran 5 1/2", 15.5#, J-55 casing to 4175'. Cemented with 600 sx lead 50/50 Poz C, 10% gel +					
5% salt, .125 CF, 3# LCM1, tailed with 250 sx 50/50 Poz C, 2% gel 5% salt. Plug down. Floats held OK. Cement circulated to pit. WOC.					
pit. WOC.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE / My	TITIER	egulatory Agent	DATE 11-1	6_05	
- UCC	The state of the s			~ ~~_	
Type or print name Ann E. Ritch	nie E-mail address: ann.ritch	ie@wtor.net Tele	ephone No. 432 684-6	6381	
(This space for State use)					
APPROVED BY PETROLEUM ENGINEER PAGE					
APPPROVED BY Conditions of approval, if any:	TITLE_		18 U 2nd ( 5 U Res Em 3 1)	<b>10√E</b> 2 8 2005 —	
COMMUNIS OF ADDITOVAL IT ALLY:					