Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 025 37225
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Cone Jalmat Yates Pool Unit
1. Type of Well:			8. Well Number
Oil Well X Gas Well Other (Injection)			Well # 123
2. Name of Operator			9. OGRID Number
Melrose Operating Company			184860
3. Address of Operator			10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 79702 4. Well Location			Jalmat (Tansill, Yates, SRvrs)
+. Well Location			
Unit Letter_K : 2630 feet from the South line and 2460 feet from the West line			
Section 13 Townsh	up 22S Range 35E		Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. T PLUG AND T
	CHANGE PLANS	COMMENCE DR	ILLING OPNS. PLUG AND SABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
10-20-05: Spud-12 1/4" hole, drilled to 420'. RIH w/ 8 5/8", 23#, J-55 casing to 420'. Cemented with 325 sx Cl C + 2% CaCl @ 14.8			
ppg/1.34y/6.36 gps. Dropped plug & displace w/23 bbls fresh water. Plug down. Float held OK. Circulated 30 sx to pit. WOC. Pressured			
up to 1500#.			
10-25-05: Reached total depth of 4150'. Circulate & condition hole for logs.			
10-26-05: Logged. RIH w/5 1/2", 15.5#, J-55 casing to 4150'. Cemented with 630 sx 50/50 Poz H, 10% gel, 5% salt, .125#CF, 3# LCM1			
& tailed w/250 sx 50/50 Poz H, 2% gel, 5% salt. Plug down, floats held OK. Circulated 68 sx to pit. Cut off casing. WOC. Rigged down, released rig.			
Waiting for completion.			
warming to a compression			
$\mathcal{N}(A)$.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE AND THE PARTY OF			
SIGNATURE / Market TITLE Regulatory Agent DATE_11-16-05_			
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381			
(This space for State use)			
APPPROVED BY TITLE PETROLEUM FROM TO DATE MOV O G 200			
APPPROVED BY TITLE PETROLEUM ENGINEER DATE NOV 2 8 2005			