Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30 025 37226
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	SONTO HO INIVI X / SIIS		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cone Jalmat Yates Pool Unit
1. Type of Well:		8. Well Number	
Oil Well X Gas Well Other (Injestion)		Well # 124	
2. Name of Operator		9. OGRID Number	
Melrose Operating Company		184860	
3. Address of Operator		10. Pool name or Wildcat	
c/o P.O. Box 953, Midland, TX 79702		Jalmat (Tansill, Yates, SRvrs)	
4. Well Location			
Unit Letter J : 2630 feet from the South line and 1365 feet from the East line			
Section 13 Township 22S Range 35E NMPM Lea County 11 Elevation (Show whether DR, RKB, RT, GR, etc.)			
	11. Elevation (Show whether DR, 8586* GR	RKB, R1, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK F		REMEDIAL WORK	
TEMPORARILY ABANDON 🗍 (CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUGAND
		ABANDONMENT	
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	nn Sy
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
10-31-05: Spud & drilled 12 1/4" hole to 425'. RIH with 8 5/8", 23#, J-55 casing to 425'. Cemented with 325 sx Cl C + 2% CaCl,			
displaced w/23 bbls fresh water, plug down, float held OK. Circulated 40 sx to pit. WOC.			
11-5-05: Reached TD of 4150'. Circulated hole for logs.			
11-6-05: Logged well. Ran in hole with 8-5/8°, 15.5#, J-55 casing. Cemented with 600 sx lead 50/50 Poz C, 10% gel +5% salt, .125 CF, 3#LCM1, tailed with 250 sx 50/50 Poz C, 2% gel, 5% salt. Plug down. Floats held OK. Circulated 66 bbls to pit. Released rig.			
5#LCM1, tailed with 250 sx 50/50 F02 C, 2/0 get, 5/0 sait. Flug down. Floats held OK. Circulated 00 bots to pit. Released fig.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Agent DATE 11-16-05			
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Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381			
(This space for State use) PETROLEUM ENGINEER			
A DDDD OVED DV	THIT F	- millombolt b	DATE NOV 2 8 2005
APPPROVED BY Conditions of approval, if any:	TITLE_	and the state of t	DATE ~ Z O ZUUS
mpp mpp m., m.j.		* 1	