

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34934
7. Lease Name or Unit Agreement Name: Brazos Deep State
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Wildcat; Devonian

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 North A St., Bldg. 100, Suite 100 Midland, TX 79705	4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>710</u> feet from the <u>East</u> line Section <u>34</u> Township <u>14S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2500'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 11/21/05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. 432/684-3693

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 28 2005
Conditions of Approval, if any:

BRAZOS DEEP STATE #1

30-025-37361

P-34-T14S-R33E

660 FSL & 710 FEL

Lea County, NM

10/22/05 - 11/9/05

RU Schlumberger on tubing & pmpd 230 bbls of 2% FKCLW w/55 gals of Baker Petrolite's CRW-132. Spotted 500 gallons of 15% HCL/DL acid w/additives. Perforated top 2ft. of Devonian w/a 2-1/8" Capsule Strip gun loaded w/3-15 gram, 0.27" EHD/31.7"PD, 120 degree phased JSPF @ 13,600-13,601' for a total of 6 holes. Recovered 132 BF for the day. Continue to swab test. Opened well to test tank on a 48/64" choke w/no fluid recovery. Continue swab-testing. RD swab, ND tree & NU BOP. Released packer @ 13,381'. POOH w/422 jts of 2-7/8" tubing, on/off tool, pkr & 1 jt.tailpipe. RIH w/5-1/2" cmt retainer & 428 jts of tbg to 13,552'. RU Schlumberger Pumping Services and pumped 85 bbls of FW down tubing. Set retainer @ 13,542'. Placed a total of 75 sacks/15 bbls of slurry into formation. RD Schlumberger & POOH w/56 jts of tubing

(10/29 - 11/1/05 - shut down for rig repairs)

Drill out CICR & cement down to 13,602'. Circulate hole clean, Pumped 300 gals of 15% HCL acid followed by 70 bbls of 2% FKCLW to pickle tubing. Spotted 300 gals of 15% HCL/DL acid. RU Gray WL & perforated Devonian from 13,600' - 13,601' for a total of 6 holes. Opened well to test tank w/130# CP. No fluid recovery. Begin swab-testing. EOT is 13,412', pkr is set @ 13,381'. Left well open to TTON on a 10/64" choke. Continue swab-testing. Opened well to TT on a 48/64" choke, no fluid recovery. Acidized w/700 gals of 15% HCL/DL acid w/lab-tested additives. Continue swab-testing.

ND tree & NU BOP. Released packer @ 13,381' & LD coupling. POOH w/422 jts of 2-7/8" tubing. RIH w/ 4-3/4" tri-cone bit & 275 jts of 2-7/8" tbg down to 9,001'. Begin deepening operations.