	State of New M	lexico	Form C-103
Caffice District I	Energy, Minerals and Nat	tural Resources	May 27, 2004
1625 N. Freich Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	N DIVISION	30-025-04462
1301 W. Grand Ave., Artesia, NM 882 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	0		STATE FEE
District IV	ct IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			23000
87505	TICES AND DEPONTS ON WELL		
	OTICES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN OR P		7. Lease Name or Unit Agreement Name
	PLICATION FOR PERMIT" (FORM C-101)		Eunice Monument South Unit
PROPOSALS.)	Electricity of the Electricity (10 day e-101)	i ok socii	
1. Type of Well: Oil Well	Gas Well x Other Injector		8. Well Number 259
2. Name of Operator		9. OGRID Number 5380	
XTO ENERGY INC.			
3. Address of Operator			10. Pool name or Wildcat
200 LORAINE STE 800	MIDLAND, TX 79701		Eunice Monument; Grayburg-San Andres
			Zames Menancin, Grayoung San Fanas
4. Well Location			•
Unit Letter N_:_		_ line and410fe	eet from the _ WESTline
Section 4	Township 21-S	Range 36-E	NMPM County LEA
an in the second of the second	11. Elevation (Show whether D		
en and a second of the second	() () () () () () () () () ()	, , , ===, ==,	Continue Line Continue Continu
Pit or Below-grade Tank Application	or Closure		
Pit typeDepth to Grou		water well Dist	tance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Tank: Volume	bbls; Co	onstruction Material
12. Chec	k Appropriate Box to Indicate	Nature of Notice	Report or Other Data
12. 0			report or outer 2 and
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DRI	
			
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMEN	I JOB 🖂
OTHER:		OTHER: FILE	DITO CHOW WELL CTATLIC
	mulated anamaticas (Classic state of		D TO SHOW WELL STATUS
	impleted operations. (Clearly state at		d give pertinent dates, including estimated date
or starting any proposed			
	work). SEE RULE 1103. For Mult	iple Completions: At	ttach wellbore diagram of proposed completion
or recompletion.	work). SEE RULE 1103. For Mult	•	
or recompletion. NOTICE: THIS WEI	work). SEE RULE 1103. For Mult L WAS PURCHASED BY XTO EN	ERGY FROM CHEV	VRON USA INC. IN 2004.
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Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.