

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-10525

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-934

7. Lease Name or Unit Agreement Name
New Mexico "M" State

8. Well Number 38

9. OGRID Number 008359

10. Pool name or Wildcat
Langlie Mattix SR QN Grybg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator
GP II ENERGY, INC.

3. Address of Operator
P. O. BOX 50682 Midland, TX 79710

4. Well Location

Unit Letter _____ G _____ : _____ 1800 _____ feet from the _____ N _____ line and _____ 1980 _____ feet from the _____ E _____ line

Section 30 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3422' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

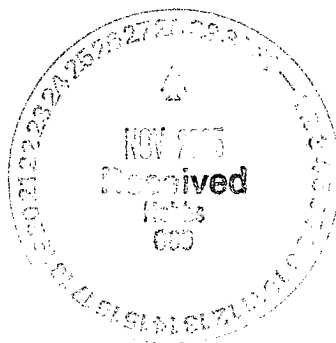
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached well bore sketch and plugging procedure.



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mechel Painter TITLE Production Clerk DATE 11-2-05

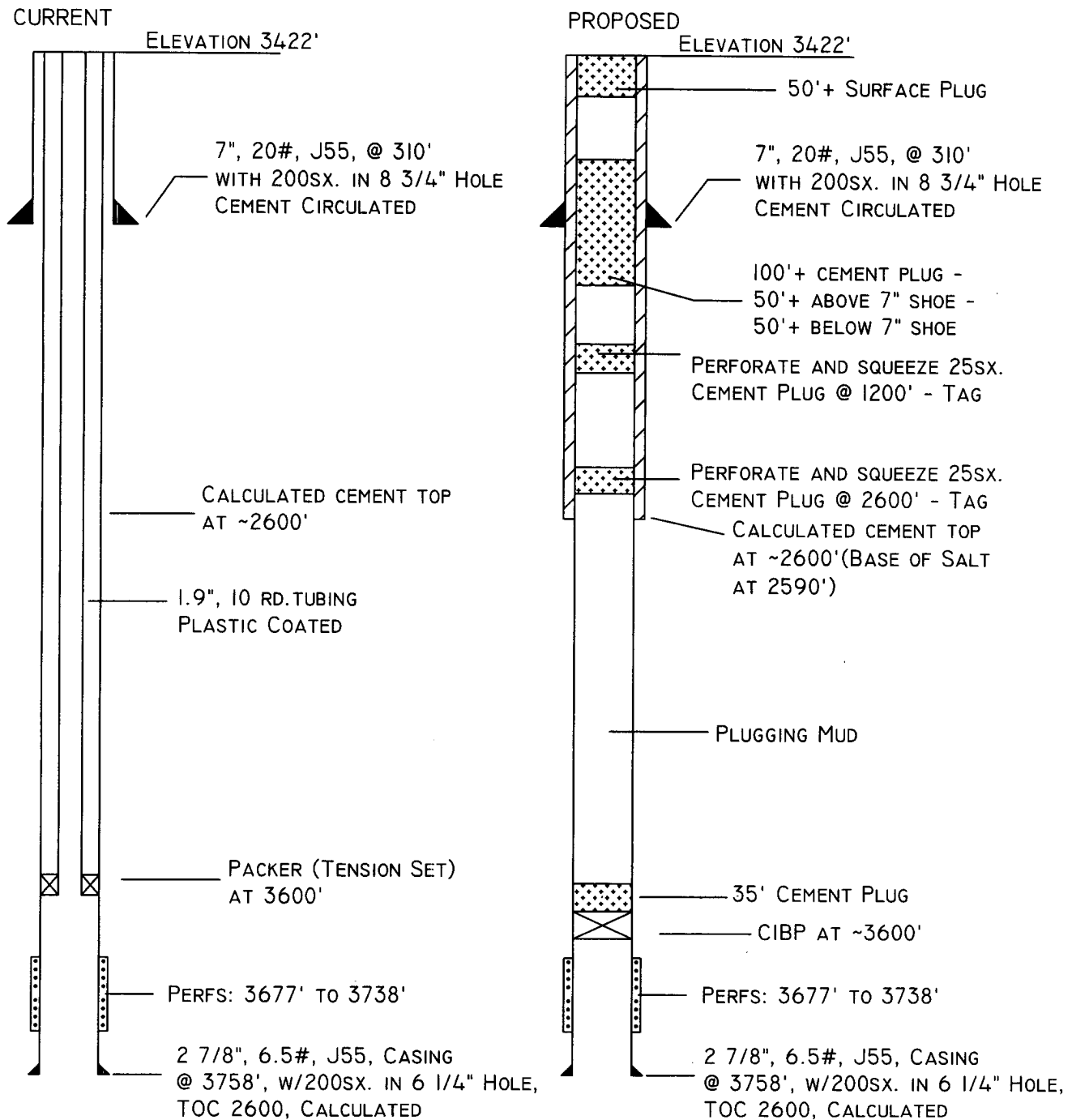
Type or print name MECHEL PAINTER E-mail address: mechel@gp2energy.com Telephone No. 432-684-4748

For State Use Only

APPROVED BY: Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 29 2005

GP II ENERGY, INC.
 NEW MEXICO "M" STATE #38
 1980' FEL & 1800' FNL
 SEC 30, T22S, R37E
 LEA COUNTY, NEW MEXICO
 T.D. 3758'

STATE LEASE #: B-934
 WELL TYPE: WIW
 SPUD DATE: APR. 11, 1961
 COMP. DATE: APR. 26, 1961
 GL ELEVATION:
 DF ELEVATION: 3422'



Squeeze and Plugging Procedures for the New Mexico "M" State #38

1. RUPU.
2. Install and test BOP.
3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing - casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
4. GIH with wire line CIBP and set at approximately 3600'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing at ~2600. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1230'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
5. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC.
6. Tag plug set across 7" shoe. PU and set surface plug.
7. Cut off casing and set dry hole marker.
8. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.