

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20212
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	36
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>790</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997' DF

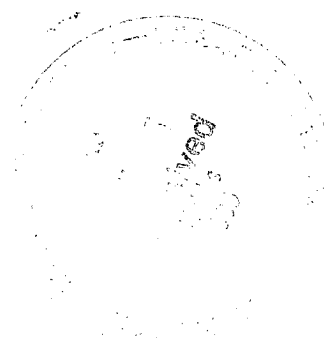
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <u>INTENT TO TA</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u></u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON INTENDS TO RE-TEST THE SUBJECT WELL FOR A TA STATUS.
THE WELLBORE DIAGRAM IS ATTACHED.

THIS WELL IS ON THE INACTIVE WELL LIST AND THIS TA SHOULD BRING IT BACK INTO COMPLIANCE.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/22/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink DATE NOV 29 2005
CONDITIONS OF APPROVAL, IF ANY: OFFICIAL REPRESENTATIVE II/STAFF MANAGER

VGWU #36
API No. 30-025-20212

Well Location

Unit Letter I
 Section 25
 Township 17-S
 Range 34-E
 Lea County, NM
 1,650' FSL & 790' FEL
 Elevation: 3,997' DF

Perf CSG @ 1,650', Sqz 600 sks cmt
 Top of cmt Sqz @ 1,700' (temp survey)

Perf CSG @ 2,450', Sqz 2300 sks cmt
 Original TOC @ 2,510' (temp survey)

11" Hole
 8-5/8" 24# J-55 CSG set @ 1,601'
 CMT w/ 610 sks neat cmt, CIRC to surf

Drill CMT to 6,030 & Sqz perfs
 (212 sks in formation)

Sqz perfs 6,000 - 6,122'
 (178 sks in formation)

Drilled out CIBP pushed to 6,217'

CIBP @ 6,373' w/ 35' cmt cap

3 drilled out CIBPs (top @ 6,396')

7-7/8" Hole
 5-1/2" 17,20# N-80 CSG set @ 6,898'
 CMT w/ 800 sks class "C" cmt

Perfs: (4/21/2000) 5,844 - 60'

Glorieta

5,878 - 5,946'

5,952 - 5,960'

5,970 - 5,984'

(7/26/1972) add 6,000 - 6,077'
 Perfs: (5/28/1964) 6,012 - 6,045'
 (7/26/1972) add 6,094 - 6,122'

**Glorieta
 &
 Paddock**

Perfs: (8/8/1994) 6,280 - 6,307'

Paddock

Perfs: (2/6/1964) 6,459 - 6,797'
 (shot selectively - 22 holes)

Blaine

