

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36795 5. Indicate Type of Lease STATE ☒ FEE ☒ State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name HESTER 12																																				
2. Name of Operator APACHE CORPORATION		8. Well No. #6																																				
3. Address of Operator 6120 S. YALE SUITE 1500, TULSA, OK 74136		9. Pool name or Wildcat HOUSE; BLINEBRY, SOUTH																																				
4. Well Location Unit Letter N 467 Feet From The S Line and 1650 Feet From The W Line Section 12 Township 20S Range 38E NMPM LEA County																																						
10. Date Spudded 07/23/2005	11. Date T.D. Reached 08/05/2005	12. Date Compl. (Ready to Prod.) 09/20/2005																																				
13. Elevations (DF& RKB, RT, GR, etc.) 3556' GL		14. Elev. Casinghead																																				
15. Total Depth 7718'	16. Plug Back T.D. 7671' 6450 RRP Per VC	17. If Multiple Compl. How Many Zones? NO																																				
18. Intervals Drilled By X		Rotary Tools X																																				
19. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 6018' - 6377'		Cable Tools NO																																				
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run DLM; SDDS																																				
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)																																				
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>24#</td> <td>1596'</td> <td></td> <td>800 sx</td> <td></td> </tr> <tr> <td>5-1/2"</td> <td>17#</td> <td>7718'</td> <td></td> <td>1925 sx</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	1596'		800 sx		5-1/2"	17#	7718'		1925 sx																			
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24. LINER RECORD																																						
SIZE 2 7/8	TOP 6378	BOTTOM Per VC																																				
SACKS CEMENT 500	SCREEN 500	SIZE 2 7/8																																				
DEPTH SET 6378	PACKER SET Per VC	25. TUBING RECORD																																				
26. Perforation record (interval, size, and number) ABO 7306'-7562' DRINKARD 6975'-7008' TUBB 6500'-6786' BLINEBRY 6018'-6377'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL SEE ATTACHED																																				
28 PRODUCTION																																						
Date First Production 09/20/2005	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 640 LUFKIN UNIT	Well Status (Prod. or Shut-in) PROD																																				
Date of Test 10/03/2005	Hours Tested 24	Choke Size 82																																				
Prod'n For Test Period 82	Oil - Bbl 551	Gas - MCF 66																																				
Water - Bbl. 66	Gas - Oil Ratio 6,720	29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD																																				
Flow Tubing Press. 38.9	Casing Pressure 82	Calculated 24-Hour Rate 551																																				
Oil - Bbl. 82	Gas - MCF 551	Water - Bbl. 66																																				
Oil Gravity - API - (Corr.) 38.9	Test Witnessed By APACHE CORPORATION	30. List Attachments QUES. 27 ACID, SHOT, FRACTURE...; DEVIATION REPORT; C-102; C-104; LOGS																																				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Signature 	Printed Name VERONICA S. CARR Title ENGINEERING TECH.	Date 11/08/2005																																				
E-mail Address veronica.carr@apachecorp.com																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2869	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3087	T. Devonian	T. Menefee	T. Madison
T. Queen 3668	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4319	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5606	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6017	T. Gr. Wash	T. Morrison	T.
T. Tubb 6518	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6839	T. Bone Springs	T. Entrada	T.
T. Abo 7089	T. RUSTLER	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

Jo. 1, from.....to..... No. 3, from.....to.....
Jo. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

Jo. 1, from.....to.....feet.....
 Jo. 2, from.....to.....feet.....
 Jo. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

HESTER 12 #6
30-025-36795
LEA, NM

FORM C-105
PAGE 2

#27 7306' - 7562' 3,000 gal 15% DXBX ANTI-SLEDGE
6975' - 7008' 2,000 gal 15% DXBX
40K GEL; 60K SAND
6500' - 6786' 2,000 gal 15% DXBX
46K GEL; 82K SAND
6018' - 6377' 2,000 gal 15% DXBX
53K GEL; 128K SAND