Subtitit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	iral Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OH CONCERNATION	DIVICION	30-025-36988
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8'		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sainta 1 C, INIVI 6	7505	
87505	ACTOR AND DEPOSITE ON WELL		V-5860
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			T-Rex State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator			9. OGRID Number
Mack Energy Corporation			013837
3. Address of Operator P. O. Boy 960 Artesia NM 88211 0960			Maljamar Morrow
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location			Ivialjaniai Wollow
Unit Letter H	1980 feet from the North	th line and	660 feet from the East line
Section 31		ange 33E	NMPM County Lea
	I 1. Elevation (Show whether DR	, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure			
Pit or Below-grade Tank Application C		watan wall Dis	stance from nearest surface water
Pit Liner Thickness: mil			
		· · ·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON			PANDA
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
OTHER:			n and cement long string
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
06/24/2005 Set packer @ 4146', Squeeze w/100 sx C w/fluid loss, 100 sx Class C, 2% CC.			
08/03/2005 Test BOP to 5000#, spud 8 3/4" hole @ 4660'.			
09/20/2005 TD hole @ 13,840'. 09/24/2005 Ran 339 joints HCP-110 & L-80 17# 5 1/2" casing set @ 13,840', Cemented w/1260 sx Class H, 1% FL62, .6%			
BA-10A, .5% CD32, .25% R3, circ 150 sx off DV Tool, 2nd Stage w/1560 sx 35/65/6 H, 3# salt, 1/4# CF, 1/4% FL52, tail in			
w/200 sx Class H, 3# salt, 1/4# CF, circ 200 sx, plug down @ 8:50 PM.			
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			North National Control of the Contro
			and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Jeny W.		roduction Clerk	DATE 11/23/2005
Type or print name Jerry W. Sherr	ell E-mail add	lress: jerrys@macke	energycorp.com Telephone No. (505)748-1288
For State Use OnI			10.0p
		PETROI EL	JM ENGINEER DATE NOV 2 9 2005
APPROVED BY: Conditions of Approval (If any):	TITLE_	· FINOLEC	DATE - 2 2003