New Mexico Oli Conservation Division, District I 1625 N. French Drive Hobbe, NAI 20240 FORM APPR

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LA**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

ND MANAGEMENT	5. Lease Serial No.		
ND REPORTS ON WELLS	NM-85937		
1 1 1 111	6 If Indian Allottee or Tribe Nar		

CHNDDV	NOTICES AND DEL	ODTE ON WE	16	NM-859		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		6. If Indian, Allottee or Tribe Name				
	ell. Use Form 3160 - 3 (A					
		-		7 IfUnitor	CA/Agreement, Name and/or No.	
	IPLICATE- Other instr	ructions on rever	se side.	7. II OILLOI	Of the Grothering reality at two of two.	
1. Type of Well		8. Well Nan	ne and No			
		Prohibition 12 Federal #7				
2. Name of Operator COG Operat	ing LLC	-		9. API We		
3a Address 3b. Phone No. (include area code) 550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-4340		30-025-37228 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Bootleg Ridge; Delaware, NW (6925)				
1880' FNL & 1650' FWL		11. County or Parish, State				
Unit F, Section 12, T22S, R32E Lea Co., NM		Lea County, NM				
12 CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATIE	E OF NOTICE R	FPORT OR	OTHER DATA	
	TROTALL BOX(ES) TO					
TYPE OF SUBMISSION			PE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Production (Start/Resume) Water Shut-Off				
	Casing Repair	☐ Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ New Construction ☐ Recomplete ☐ Other Completion			Other Completion	
Subsequent Report	Change Plans	Plug and Abandon Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back Water Disposal				
10-13-05 Acidize Avalon S 10-18-05 Frac Avalon San Swab and flow w 10-24-05 Set composite E 10-25-05 Acidize w/ 1000	ad (Bone Spring) w/ 2 SPF, 882 Sand perfs from 8821' - 8852' and perfs 8821' - 8852' w/ 32,000 well. SP @ 8750'. Perf Lower Brush gal 7-1/2% acid and 50 BS. S (8520' - 33') w/ 32,000 gal X-lin	w/ 2000 gal 90/10 7-1/2 0 gals Borate gel syste ny Canyon (Delaware) 5wab well.	!% acid using 60 7/8' m w/ 50,000# 16/30 C w/ 2 SPF, 8520' - 85:	" ball sealers. Ottawa & 20,0 33' (13'). 27 t	Swab well. 00# 16/30 resin coated sand. otal holes.	
10-28-05 Frac Delaware	(8520 - 55) W/ 52,000 gai A-III	iiked gei w/ 10/30 Otta				
11-1-05 RIH w/ tbg. 11-2-05 RIH w/ pump &	7,779					
	11-7-05 Turn to production.					
					<u> </u>	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1	N (4)	11 223		
Phyllis A. Edwa	rds	Title F	egulatory Analyst	SZ (a a	
Signature /	and July	Date	1/->	8.0	5	
ACCEPTED FOR SHACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	D.) DAVID & GL		itle	I	Date	
Conditions of approval if an Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office						
which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and File 13 DRS. CACAGES 212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, frictitious or fraction in the state of the United States any false, frictitious or fraction in the state of the United States any false, frictitious or fraction in the state of the United States any false, friction in the state of the United States any false, friction in the state of the United States any false, friction in the state of the United States any false, friction in the state of the United States any false, friction in the state of the United States any false, friction in the state of the United States any false, friction in the state of the United States any false, friction in the state of the United States and the state of the United States any false, friction in the state of the United States and the Uni						
(Instructions on page 2)						