Ł						New M	exic	0 011 C 1625	onse I N. I	rvati Frenc	on ch	Di Dri	/isios ve	ı, Disi	rict I		
Form 316 (April 2					ARTM	ITED STATENT OF THE	HE IN	Ho iterior	obs,	NM	Çe Çe	24)	1	OMBNO	APPROVED . 1004-0137 Jarch 31, 2007	
	WE		OMPLE	TION	OR	RECOMPL	ETIO	N REPO	RT AN		G		•		e Serial No		
la. Type	of Well	[√]0il	Well [Gas V			Other							6 If Inc	lian Allotte	NM-85937 e or Tribe Name	
	of Complet			lew Well		Work Over		epen P	ug Back		Diff.	Resvr.			nan, Anota		
2. Nam	e of Operato		Other													eement Name and N	ío.
<u> </u>				-										8. Lease Prol	Name and hibition 1	Well No. 2 Federal #7	
						, TX 79701		4	32-685-	(include -4340	are	a code)		9. AFI \ 30-0	Well No. 25-37228	0051	
4. Loca	tion of Well	(Report	location	clearly a	nd in ac	cordance with	Feder	al requireme	nts)*				1			or Exploratory	
At su	rface	1880' I	FNL & 1	650' FV	VL, Un	nit F										; Delaware, NW	
At to	p prod. inter	val repoi	rted below	v										II. Sec., Surve	1., K., M., o y or Area	on Block and Sec 12, T22S, R32I	2
• • •														2 Coun	ty or Parish	13. State	
	tal depth		115	Date TT) Read	hed		16 Data (omnlat					Lea	tions (Dr	NM	
	Date Spudded 15. Date T.D. Reached 09/11/2005 09/23/2005						16. Date Completed 11/06/2005 □ D & A Ready to Prod.					17. Elevations (DF, RKB, RT, GL)* 3641' GL					
18. Total	Depth: N	1D 8,9	60'		19. P	lug Back T.D.:	MD			1			e Plug So			8750'	
	Т	VD					TVD)					-	TV			
21. Type	Electric &	Other M	lechanic	al Logs F	lun (Su	bmit copy of e	ach)			22. V	Vasv	well co	red? 🗸	/N0	Yes (Sut	omit analysis)	
Micr	• O CFL / G	R, CN /	' GR									DST ru	Ľ.		Yes (Sub	omit report)	
3. Casir	ng and Line	r Recor	rd (Repa	ort all st	rings s	et in well)					Jurec	tional S	Survey?	✓ No	Yes (Submit copy)	
Hole Size	1		/t. (#/ft.)	Top (Bottom (MD		ge Cementer		of Sks. 8		Slurr	y Vol.	Cemen	t Ton*	Amount Pulled	
17-1/2	13-3/8	4	8			930	<u></u>	Depth		of Ceme sx Cl C	-+	(В	BL)		Surface	Ci 220	
11	8-5/8	32				4690	+			sx CI C	-			<u> </u>	Surface	Circ 220sx to Circ 9sx to pit	
7-7/8	5-1/2	11	7			8960			815	sx Cl H	[h
							_				\downarrow						
											_						
4. Tubin	g Record	I		L		L			L			.				l	
Size	Depth	Set (MI)) Packe	r Depth (MD)	Size	Dep	oth Set (MD)	Packer	Depth (N	٨D)		Size	Depth	Set (MD)	Packer Depth (M	ID)
2-7/8	8420 cing Interva	10	Non	e													
J. HOUL	Formation		T	Тор		Bottom	26.	. Perforation Perforated		1 		lize	No.			Perf: Status	
) Aval	on Sand						882	21 - 8852			2 5		<u></u> 240		SI	(* \	
	er Brushy	Canyor	<u>ا</u>				852	20 - 8533			2 S	PF ⁷ ∼'	27	<u></u>	Open		
:))		•										<u> 11</u> N		100r 5 ⁴⁰	තිබ		
	Fracture, Tre	atment	Cement S	overze o	tc	<u> </u>						<u></u> 	· · · · ·	<u>)</u> ارتاع	0		
	Depth Interv			1				A	mount a	nd Type	of M	· ·	<u>.</u>				
8821 - 8						al 7-1/2% 90/							9.5 (1)				
8821 - 8 8520 - 8						0 gal gel & 50 11 7-1/2% acid			va sand	1 & 20,0	00#	resin					
8520 - 8					-	0 gal X-linke			awa sar	nd & 20	.000	# resi	n coate	<u>2191.0</u>	1.17		
	ction - Inter										,						
Date First Produced	Test Date	Hours Tested	Test Produc	tion BB	L		ater BL	Oil Grav Corr. Al		Gas Grav		P	roduction	Method			
1/07/2005	11/10/2005	24		124			244	42.0	· · · · · · · · · · · · · · · · · · ·				PUMPIN	G			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate				Vater IBL	Gas/Oil Ratio		Well	Statu	S					
	uction - Inte					··· · · · · · · · · · · · · · · · · ·											—
Date First Produced	Test Date	Hours Tested	Test Producti	on BB			ater BL	Oil Grav Con. AF	ity I .	Gas Gravit		- P	roduction	Method	. '		_
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BB	L	Gas V MCF B	/ater BL	Gas/Oil Ratio		Well	Status A	CCE	EPTE	D FO	R REC	CORD	
*(See ins	tructions an	d spaces	for addi	tional da	a on na	1ge 2)					2		5 26	D.) D	AVID	ROLLO	_
		paces	,		<i>511 p</i> u	·o· •/				ļ		Ē,	NO		2005		1
											//		NUN		2003		Ę
												\backslash			GLASS		
										Ì		PE			ENGINE	ER	

, **A**'

28b. Produ	ction - Inte	rval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	. Oil Gravity Corr. API	Gas Gravity	Production Method	1. (9 . 1 .)
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF. 2	Water BBL F.T. C	Gas/Oil Ratio	Well Status	1 [°] , 1	<u> </u>
28c. Produ	uction - Int	erval D	I							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp	osition of (Sas (Sold, 1	used for fuel,	vented, etc.,)	<u>،</u>	1	1		
SOI	D									
30. Sum	mary of Por	rous Zones	(Include Aq	uifers):				31. Formati	on (Log) Markers	<u></u>
tests,	v all impor including ecoveries.	tant zones depth inter	of porosity a val tested, cu	and contents shion used,	thereof: Colime tool ope	ored intervals en, flowing and	and all drill-stem shut-in pressures			
Form	nation	Тор	Bottom		Descrip	ptions, Content	s, etc.		Name	Top Meas. Depth
Delaware	e	4730								
Cherry C	Canyon	5490								
Lower Bi Canyon	rushy	8314								
Bone Spr	ring	8686								
		I								

32. Additional remarks (include plugging procedure):

* 7

33. Indicate which itmes have been attached by placing a check in the appropriate	00,463.
Electrical/Mechanical Logs (1 full set req'd.)	DST Report Directional Survey
Sundry Notice for plugging and cement verification Core Analysis	Other:
	—
34. I hereby certify that the foregoing and attached information is complete and con	rect as determined from all available records (see attached instructions)*
Dhallis A. Educada	ma Regulatory Analyst
Name (please print) Phyllis A. Edwards	Title Regulatory Analyst
Name (please print) Phyllis A. Edwards	Title Regulatory Analyst

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)

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