

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37255
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State of New Mexico 35
8. Well Number 003
9. OGRID Number 162683
10. Pool name or Wildcat Kemnitz; Atoka-Morrow, South (Gas) <i>Atoka-Morrow</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4048' GR
Pit or Below-grade Tank Application X or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
Set surface & intermediate casing ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-07-05 Reached TD of 8-3/4" hole (12905').
08-08-05 Ran 291 jts 5-1/2" 17# P-110 LTC casing to 12905'. Cemented first stage with lead 535sx Interfill H (11.9ppg, 2.46 yield, 13.65 gal/sx water) and tail 310sx Super H (13.2ppg, 1.61 yield, 7.73 gal/sx water). Circulated 102sx to surface.
08-09-05 Cemented second stage with lead 850sx Interfill C (11.9ppg, 2.42 yield, 13.389 gal/sx water) and tail 150sx Premium Class H (15.6ppg, 1.178 yield, 5.225 gal/sx water). Released rig at 9pm MST.
08-18-05 Tested 5-1/2" casing to 1000psi for 15 minutes.
08-19-05 Tested casing to 4000psi for 15 minutes.
08-20-05 Using cement bond log, found TOC at 2350'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE September 7, 2005

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 29 2005
Conditions of Approval (if any):