

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003			
		WELL API NO. 30-025-37255			
		5. Indicate Type of Lease STATE ☒ FEE ☐			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State of New Mexico 35			
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator Gruy Petroleum Management Co.		8. Well No. 003			
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		9. Pool name or Wildcat VACUUM NORTH Kemnitz; Atoka-Morrow, South (Gas)			
4. Well Location SHL: Unit Letter <u>I</u> : <u>1500'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>16S</u> Range <u>34E</u> NMPM County <u>Lea</u>					
10. Date Spudded 07-01-05	11. Date T.D. Reached 08-07-05	12. Date Compl. (Ready to Prod.) 09-28-05			
13. Elevations (DF&RKB, RT, GR, etc.) 4048'-GR		14. Elev. Casinghead			
15. Total Depth 12905'	16. Plug Back T.D. 12845'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Rotary			
19. Producing Interval(s), of this completion - Top, Bottom, Name 12456' - 12742' Kemnitz; Atoka-Morrow, South (Gas)		20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run Neutron, Laterolog		22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	54.5#	430'	17-1/2"	400sx Prem circ 134sx to surf	
9-5/8" J-55	40#	4475'	12-1/4"	2200sx IntC/Prem circ 148sx to surf	
5-1/2" P-110	17#	12905'	8-3/4"	1845sx IntH/SupH/IntC/Prem TOC 2350'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET
					13375'
					PACKER SET
					13375'
26. Perforation record (interval, size, and number) 12729' - 12742' 6 SPF 78 Holes Set CIBP @ 12845' w/ 35' cement 12456' - 12466' 6 SPF 60 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12729' - 12742' 19110gal foam CO2/Meth 33000# 20/40 Bauxite		
28. PRODUCTION					
Date First Production 09-29-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 10-23-05	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl 102	Gas - MCF 2466
				Water - Bbl. 11	Gas - Oil Ratio 24177
Flow Tubing Press. 2600	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 102	Gas - MCF 2466	Water - Bbl. 11
					Oil Gravity - API - (Corr.) 53.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Deviation Summary, electric logs.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>		Title <u>Regulatory Technician</u> Date <u>10/26/2005</u>	
E-mail Address <u>nkrueger@cimarex.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11750'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12180'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2960'	T. Miss 12749'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3878'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4650'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6150'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7458'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow 12452'	T. Wingate	T.
T. Wolfcamp 9788'	T.	T. Chinle	T.
T. Penn 11138'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology