District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 10/26/2005

Phone: 469-420-2723

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

5 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505

A ACTION DEDOOR

Form C-104

Revised June 10, 2003

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⁴ API Numbe 30 – 025-37	w South (G:	# (s)				Pool	Spor	68DD						
30 – 025-37255 Kemnitz; Atoka-Morrow, South (G Property Code Property Name							6 Pool Code 6 800 9 Well Number							
Troperty Co	5	003												
II. 10 Su	rface L	ocation												
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