

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
 OMB NO. 1004-0137
 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____		5. Lease Serial No. NMLC 032326-B	
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name	
3. Address 6120 S. YALE, SUITE 1500 TULSA OK 74136		7. Unit or CA Agreement Name and no.	
3a. Phone No. (Include area code) (918)491-4900		8. Lease Name and Well No. JACK B 27 #4	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 330' FNL, 990' FEL, UNIT A At top prod. interval reported below 330' FNL, 990' FEL, UNIT A At total depth 330' FNL, 990' FEL, UNIT A		9. API Well No. 30-025-37423	
14. Date Spudded 08/24/2005		15. Date T.D. Reached 09/08/2008	
16. Date Completed ☐ D & A ☐ Ready to Prod. 11/02/2005		10. Field and Pool, or Exploratory JUSTIS (TUBB)	
17. Elevations (DF, RKB, RT, GL)* 3228' GL		11. Sec., T., R., M., on Block and Survey or Area SEC 27, T. 4S, R. 37E	
12. County or Parish LEA		13. State NM	

18. Total Depth: MD 6600' TVD 6600'	19. Plug Back T.D.: MD 6600' TVD 6600'	20. Depth Bridge Plug Set: MD TVD	
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) DLMLGRL CNPDSGRL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24#	0	967'	967'	550 sx	169'	SURFACE	
7-7/8"	5-1/2" J55	17#	0	6600'	6600'	1500 sx	570'	550' CBL	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5669'								

25. Producing Intervals								26. Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) DRINKARD	6216'	6448'	6216'-6448'		2 JSPF	OPEN			
B) TUBB	6003'	6060'	6003'-6060'		2 JSPF	OPEN			
C) BLINEBRY	5308'	5612'	5308'-5612'		2 JSPF	OPEN			
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6216' - 6448'	2000 gal 12% DXBX HCL; 41,832 SS-35 w/ 58K LBS 20/40 SBXL
6003' - 6060'	2000 gal 12% DXBX HCL; 29,820 SS-25 w/ 40K LBS 20/40 SLC
5308' - 5612'	2000 gal 12% DXBX HCL; 40,488 SS-25 w/ 82K LBS 20/40 SLC

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 NOV 22 2005
 DAVID R. GLASS
 PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	1005'
				SEVEN RIVERS	2780'
				SAN ANDRES	3797'
				GLORIETA	4940'
				BLINEBRY	5268'
				TUBB	5938'
				DRINKARD	6158'
				ABO	6448'

32. Additional remarks (include plugging procedure):

WELL IS CURRENTLY SHUT IN PENDING CHANGE OF OPERATORS TO CONOCOPHILLIPS COMPANY.

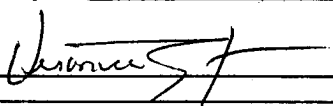
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) VERONICA S. CARR

Title ENGINEERING TECH

Signature 

Date 11/21/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.