

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
~~30-025-37430~~ **NM-0321613**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
APACHE CORPORATION

8. Lease Name and Well No.
JACK B 26 #8

3. Address **6120 S. YALE, SUITE 1500 TULSA OK 74136** 3a. Phone No. (Include area code)
(918)491-4900

9. API Well No.
30-025-37430

4. Location of Well (Report location clearly and in accordance with Federal requirements)* **PLC-269**
 At Surface **1650' FNL, 2310' FWL, UNIT F**
 At top prod. interval reported below **1650' FNL, 2310' FWL, UNIT F**
 At total depth **1650' FNL, 2310' FWL, UNIT F**

10. Field and Prod. or Well Location
JUSTIS TUBB; DRINKARD (35280)

11. Sec., T., R., M., on Block and Survey or Area **SEC 26, T 24S, R 37E**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **09/09/2005** 15. Date T.D. Reached **09/23/2005** 16. Date Completed
☐ D & A ☐ Ready to Prod. **11/11/2005**

17. Elevations (DF, RKB, RT, GL)*
3180 GL

18. Total Depth: MD **6554** 19. Plug Back T.D.: MD **6507'** 20. Depth Bridge Plug Set: MD **TVD**
TVD 6554 per VC **TVD 6507'**
 21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLML
CNPHDSGRL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24#	0	977'	977'	550 sx	174	SURFACE	
7-7/8"	5-1/2" J55	17#	0	6554'	6554'	1600 sx	605	274' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5466'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD/TUBB	5953'	6244'	5953' - 6244'		2 JSPF	OPEN
B) BLINEBRY	5122'	5388'	5122' - 5388'		2 JSPF	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5953' - 6244'	2000 gal 12% DXBX HCL; 28,266 gal SS-35 w/ 20K LBS 20/40 SBXL
5122' - 5388'	2000 gal 12% DXBX HCL; 38,472 gal SS-25 w/ 82K LBS 20/40 SBXL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

NOV 22 2005

DAVID R. GLASS
PETROLEUM ENGINEER

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	950'
				SEVEN RIVERS	2775'
				SAN ANDRES	3702'
				GLORIETA	4805'
				BLINEBRY	5103'
				TUBB	5841'
				DRINKARD	6051'
				ABO	6270'

32. Additional remarks (include plugging procedure):

WELL IS SHUT IN PENDING CHANGE OF OPERATORS TO CONOCOPHILLIPS COMPANY.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) VERONICA S. CARR

Title ENGINEERING TECH

Signature 

Date 11/21/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.