• . *	G	i	F C 102
Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natur		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	inorgy, winerals and water		L API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-37480
District III			dicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	<del></del>	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. St	ate Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ase Name or Unit Agreement Name:
PROPOSALS.)			North Hobbs G/SA Unit
│ 1. Type of Well: │ ○ Oil Well		8. W	ell Number 741
2. Name of Operator	Other	9. 00	RID Number
Occidental Permian Limited	Partnership		157984
3. Address of Operator			ool name or Wildcat
P.O. Box 4294, Houston, TX 4. Well Location	77210-4294		Hobbs: Grayburg - San Andres
Unit Letter A : 3	60 feet from the Nor	th line and 1294	feet from theEast line
Section 25	Township 18-S	Range 37-E NMI	PM County Lea
	11. Elevation (Show whether I		
	·····	5' GR	
Pit or Below-grade Tank Application .			_
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
Pit Liner Thickness: mil	Below-Grade Tank: Volume.	DDIS; Construction Water	181
NOTICE OF INTEL PERFORM REMEDIAL WORK	propriate Box to Indicate NTION TO: PLUG AND ABANDON   CHANGE PLANS	-	JENT REPORT OF:  □ ALTERING CASING □  PNS. □ PLUG AND □
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ABANDONMENT
OTHER:	П	OTHER: Spud & Run	Surface Casing X
		L	
<ol> <li>Describe proposed or completed of starting any proposed work). So or recompletion.</li> </ol>			ore diagram of proposed completion
			John Block Con
			All colors of the
See Attachment			
			OS West 1997
I hereby certify that the information abo	we is true and complete to the	hest of my knowledge and h	elief I further certify that any nit or helow-
grade tank has been/will be constructed or clo			
SIGNATURE MAIL Ste	ohen TIT	LE Regulatory Complian	ce Analyst DATE 11/21/05
		nail address: Mark_Stephe	ens@oxy.com
Type or print name Mark Stephens	5	TOOL TIME FA	ICINEER elephone No. (113) 300-5158
For State Use Only		DETRUITEDIN EL	Milanni
	,		ens@oxy.com IGINEEFTelephone No. (713) 366-5158
APPROVED BY	TIT	PETROLEUM ENGINEE	
APPROVED BY Conditions of Approval, If any:	TIT		8

11/14/05: MI x RU. Spud 12-1/4" hole at 9:00 p.m. (NMOCD notified)

11/15/05 -

11/19/05: RU casing crew. Run 36 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1542'. RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 80 sx. to surface. WOC 4 hours. Cut off casing and weld on wellhead. NU BOP and test blind rams and choke manifold to 1200 psi. Test pipe rams and hydril to 1200 psi. Drill out cement and resume drilling operations.