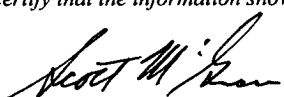


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-05280 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.																																										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																												
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name J. M. Denton																																										
2. Name of Operator Brothers Production Company Inc.		8. Well No. 6																																										
3. Address of Operator P.O. Box 7515, Midland, TX 79708		9. Pool name or Wildcat Denton Miss																																										
4. Well Location Unit Letter <u>P</u> <u>660</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>15S</u> Range <u>37E</u> NMPM <u>Lea</u> County																																												
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)																																										
		7-18-05																																										
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead																																										
DF+3799		3787																																										
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?																																										
12,705	11175																																											
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name																																										
		11054-62, Miss.																																										
20. Was Directional Survey Made		21. Type Electric and Other Logs Run																																										
No		None																																										
22. Was Well Cored		23. CASING RECORD (Report all strings set in well)																																										
No																																												
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr><td>Same</td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	Same																																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																							
Same																																												
24. LINER RECORD																																												
SIZE	TOP	BOTTOM																																										
25. TUBING RECORD																																												
SIZE	DEPTH SET	PACKER SET																																										
26. Perforation record (interval, size, and number)																																												
11826-11958' 11054-11062 Per TM																																												
27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.																																												
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																											
11054-62	A/2000 gal 15%																																											
28. PRODUCTION																																												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)																																										
7-18-05		Flowing																																										
Well Status (Prod. or Shut-in)																																												
Prod.																																												
Date of Test	Hours Tested	Choke Size																																										
7-23-05	24	15/64																																										
Prod'n For Test Period	Oil - Bbl	Gas - MCF																																										
	0	60																																										
Water - Bbl.	Gas - Oil Ratio																																											
0	NA																																											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																																										
90	0																																											
Oil - Bbl.	Gas - MCF	Water - Bbl.																																										
0	60	0																																										
Oil Gravity - API - (Corr.)																																												
NA																																												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By																																										
Sold		Darell White																																										
30. List Attachments																																												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																												
Signature	Printed Name	Date																																										
	Scott McGraw	11-22-05																																										
E-mail Address	Title																																											
	Op Mg																																											

Ka