

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06899
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	106
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	BAL 1855' N, 1803' W Unit F, 29-21-S-37-E Unit Letter B : 660' Feet From The NORTH Line and 1980' Feet From The EAST Line Section 29 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: HORIZONTAL COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-05: RIG UP EQPT. SET PKR.
9-21-05: PU TAG MILLS & 3 1/2" DP. TAG CIBP. SET 10K ON PLUG & PUSH DN HOLE 10'. RAN CIBP. SET PLUG @ 6474. TIH W/TAG MILLS. TAG CIBP @ 6477. (MAKE CORRECTION TO 6474). SET 20 K ON TOP OF PLUG. CIRC.
9-22-05: TIH W/WHIPSTOCK. RU GYRO & SET WHIPSTOCK FACE @ 229 AZ. MILL 6458-6466, 6469, 6502, 6535, 6565, 6647, 6670, 6753, 6778, 6785, 6817, 6890, 6927, 7006, 7011, 7180, 7190, 7354, 7370, 7391, 7486, 7509, 7575, 7588, 7702, 7710, 7837, 7907, 7925, 8002, 8010, 8145, 8150, 8240, 8248, 8280, 8444.
9-29-05: TD 6 1/8" HOLE @ 8:00 AM CDT. CIRC BTMS UP. RIG DOWN. RELEASE RIG. FINAL REPORT. WAIT ON COMPLETION.
10-06-05: MIRU COIL TBG UNIT.
10-07-05: PUMP WTR CONTAINING 2.2 GPT B142 GEL AGENT. PUMP 120 BBLS FW BEFORE CIRC. GO THRU WINDOW W/CT & CONTINUE IN HOLE TO 6750. SPOT ACID TO JET NOZZLE. PRESS UP ON CT & BACKSIDE INCR TO 925 PSI. FORM BROKE DN @ 2 BPM. ACIDIZE W/50,000 GALS 20% HCL ACID. TAG @ 8435. START 10,000 GALS SCALE INHIB MIXED W/61.4 SCALE INHIB. JET WASH TOOL. RIG DOWN CTU. FINAL REPORT
10-19-05: MIRU KEY #320. FLOW BACK WELL, 50% OIL, 35 BBLS RECVD. PUMP BRINE DN CSG. PUMP BRINE DN CSG.
10-20-05: TIH W/GAUGE RING TO 6500. TIH W/PKR SET @ 6450. PU 203 JTS OF NEW 2 7/8" PROD TBG W/ON/OFF TOOL, NIPPLE. LATCH ONTO PKR. PUMP OUT PLUG. STRIP OFF BOP. FLANGE UP WH.
10-21-05: RU WH TO FLOW WELL.
10-24-05: RU SWAB.
10-25-05: UNSET PKR. TIH W/PROD TBG. PU NEW PUMP & 157 RODS.
10-26-05: TIH W/RODS. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.
11-04-05: ON 24 HR OPT. PUMPING 43 OIL, 162 GAS, & 64 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/22/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 02 2005