

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06899
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT											
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>																	
2. Name of Operator CHEVRON USA INC						8. Well No. 106											
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						9. Pool Name or Wildcat DRINKARD											
4. Well Location <i>BHL: 1855' N, 1803' W Unit F, 29-215-37e</i> Unit Letter <u>B</u> : 660' Feet From The <u>NORTH</u> Line and 1980' Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY																	
10. Date Spudded 9/20/2005		11. Date T.D. Reached 9/29/2005		12. Date Compl. (Ready to Prod.) 10/7/2005		13. Elevations (DF & RKB, RT, GR, etc.)			14. Elev. Csghead								
15. Total Depth 8444'		16. Plug Back T.D. 6515'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6458-6466' DRINKARD										20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run N/A										22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED							
						NO CHANGE											
24. LINER RECORD												25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 7/8"		6450'					
26. Perforation record (interval, size, and number) 6458-6466'												27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
												DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
												6458-6466'		ACIDIZE W/50,000 GALS 20% HCL			
														10,000 GALS SCALE INHIB			
28. PRODUCTION																	
Date First Production 11/4/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING								Well Status (Prod. or Shut-in) PROD							
Date of Test 11-04-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 43		Gas - MCF 162		Water - Bbl. 64		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By					
30. List Attachments																	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNATURE <i>Denise Pinkerton</i> TITLE Regulatory Specialist										DATE 11/22/2005							
TYPE OR PRINT NAME Denise Pinkerton										Telephone No. 432-687-7375							