District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

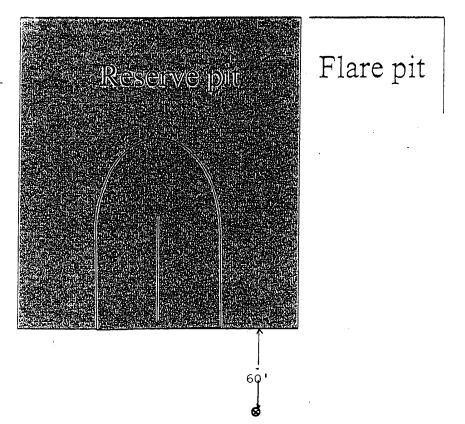
March 12, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank \(\simeg \) Closure of a pit or below-grade tank \(\simeg \)		
Operator: _Yates Petroleum Corporation Telephone: 505-748  Address: 105 South Fourth Street, Artesia, NM 88210		
		S R 34E
Facility or well name: _Mattea BFA State #2API #:30-025-34777U/L or Qtr/Qtr_MSec35T_10SR_34E_  County:LeaLatitudeLongitudeNAD: 1927		
County:Lea Lannude Longitude	NAD. 1927 [ 1763 [ Sulface	Owner Pederal El State & Filivate El Inician El
Pit	Below-grade tank	
Type: Drilling ⊠ Production □ Disposal □	Volume:bbl Type of fluid:	
Workover   Emergency	Construction material:	
Lined ⊠ Unlined □	Double-walled, with leak detection? Yes  If not, explain why not.	
Liner type: Synthetic ☑ Thickness 12_mil Clay ☐ Volume _15,000	_ , ,	
bbls		
	Less than 50 feet xxxx	(20 points)xxxx
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.) 40'	100 feet or more	( 0 points)
1 Company of the Comp	100 teet of more	( o points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	Noxxxx	( 0 points)xxxx
\G\(\frac{\chi_2}{\chi_2}\)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more xxxx	( 0 points)xxxx
	Ranking Score (Total Points)	20 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) Ind	licate disposal location:
onsite Offsite I If offsite, name of facility		
date. (4) Groundwater encountered: No 🗌 Yes 📗 If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a		
diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines, a Date:11/28/2005	general permit 🛛, or an (attached) alternative	OCD-approved plan .
Date: _11/28/2005 Printed Name/Title_Clifton R. May, Regulatory Agent Sign	nature Cliffon R. Ma	1
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of liability should the contents	of the pit or tank contaminate ground water or
DEC. 0 2 2005		
Date: PETROLEUM ENGINEER	<u> </u>	
Printed Name/Title	Signature	
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g year the state of the state o		

## YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

The reserve pit will be to the north. The southeast corner of the pit will be approximately 60' north of the well bore. The pit will be 120' X 120' and 6' deep with a capacity of 15,000 bbls.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well