

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address HEC Petroleum, Inc. 500 W. Illinois Midland, Texas 79701		² OGRID Number 009812
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 -025-37047	⁵ Pool Name Cinta Roja; Morrow (Gas) (75000)	⁶ Pool Code 75000
⁷ Property Code 34076 34 771	⁸ Property Name CR "8" Federal	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no. B	Section 8	Township 24-S	Range 35-E	Lot.Idn	Feet from the 990	North/South Line North	Feet from the 1330	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 05/28/2005	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD-ULSTR Location and Description
20809	Sid Richardson Energy Services Co 201 Main St., STE. 3000 Ft. Worth, TX 76102-3131		G	
15694	Navajo Refining Co. Pipeline Div. 501 E. Main P. O. Box 159 Artesia, NM 88211-0159		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 01/24/2005	²⁶ Ready Date 05/28/2005	²⁷ TD 14,400'	²⁸ PBTD 14,306'	²⁹ Perforations 13,651'-13,965'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8" 54.5# K-55	845'	720 "C"		
12-1/4"	9-5/8" 40# N-80	5,163'	1,740 "C"		
8-3/4"	7" 26# HCP-110	12,180'	1140 "H"		
6-1/8"	4-1/2" 13.5# P-110	14,400'	300 "H"		

VI. Well Test Data

³⁵ Date New Oil 05/28/2005	³⁶ Gas Delivery Date 05/28/2005	³⁷ Test Date 05/29/2005	³⁸ Test Length 24 Hrs	³⁹ Tbg. Pressure 1175psi	⁴⁰ Csg. Pressure PKR
⁴¹ Choke Size 18/64"	⁴² Oil 37	⁴³ Water 25	⁴⁴ Gas 2,924 MCF/	⁴⁵ AOF	⁴⁶ Test Method Flowing

OIL CONSERVATION DIVISION

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Alan W. Bohling

Printed name:

Alan W. Bohling

Title:

Regulatory Agent

E-mail Address:

abohling@pureresources.com

Date:

11/18/2005

Phone:

(432)498-8662

Approved by:

[Signature]
PETROLEUM ENGINEER

Title:

Approval Date:

DEC 02 2005