

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37108
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. MATTERN 'C'
8. Well No.	17
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>18</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3498' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW DRILL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-02-05: MIRU CAPSTAR RIG #22. 9-03-05: PU BIT & BIT SUB. WORK ON PUMPS. WOULD NOT RUN. DRILL 0-405. TD 12 1/4" HOLE @ 23:00 HRS.
9-04-05: RUN 9 JTS 8 5/8" 24# J-55 ST&C CSG. RAN 405'. SET @ 395'. CMT SURFACE W/325 SACKS CL C NEAT W/2% CACL, MIXED @ 14.8 PPG. PLUG DOWN @ 06:45 AM. CMT DID NOT CIRC TO SURF. WOC. PU 3 JTS OF 1" CS-HYDRILL TBG. TAG CMT @ 95'. PUMP 165 SX CL C NEAT W/S-1 MIXED ON FLY. CIRC CMT TO SURF. PUMP 42 SX TO PIT. WOC & JET & CLEAN PITS.
9-05-05: PU BIT. TAG CMT @ 350. DRILL CMT 350-353, 368, 405, 416, 635, 729, 918, 1107, 1296, 1327, 1925, 2130, 2459, 2491, 2522, 2554, 2560, 2648, 2680, 2743, 2995, 3174, 3246, 3403, 3466, 3662, 3708, 3970, 4127, 4345, 4355. 9-11-05: CIRC. RUN OH LOGS, RAN PLATFORM EXPRESS, HRLA-CNL-TDD-BHC FR 4356-3000 & CNL-GR-CAL-GPIT FR 4356-SURF. LOGGERS TD @ 4356. RUN 5 1/2" CSG, FS-1 JT, FC-95 JTS 5 1/2" 15.5# J-55 LT&C CSG. SET @ 4348. WASH LAST JT TO BTM. CIRC. PUMP 10 BFW, 20 BBLS CW100, 10 BFW, CMT W/700 SX 35/65 POZ CL C W/6% GEL, 5% SALT, .125 PPS D130, 4% D112 & .2% D46, MIXED @ 12.4 PPG. TAIL 2/400 SX 50/50 POZ CL C W/2% GEL, 5% SALT, .1 PPS D130, MIXED @ 14.2 PPG, DISPL W/102 BBLS, DID NOT BUMP PLUG. PLUG DOWN @ 11:55 PM CST 9-11-05. CIRC 390 SX CMT TO SURF. 9-12-05: CUT OFF 5 1/2" CSG. CLEAN PITS. RELEASE RIG @ 4:00 AM. FINAL REPORT WAIT ON COMPLETION 9-26-05: MIRU PU. TAG @ 4302. TEST CSG TO 1000#. 9-27-05: TIH W/PKR TO 4278 & SET. TIH & SET PKR @ 4297. REL PKR. 9-28-05: LOG GR/CBL/CCL FR 4303-SURF. 9-29-05: TIH & SET CIBP @ 4302. PERF 3697-3700, 3716-3718, 3730-32, 3744-51, 3757-60, 3766-72, 3774-79, 3785-89, 3798-3801, 3804-12, 3815-25, 3852-62, 3866-75, 3882-85, 3889-95, 3899-3906, 3910-3920, 3928-38, 3941-44, 4 JSPF. TIH W/BAILER & DUMP 20' CMT ON TOP OF CIBP. TIH W/PKR. MARK SETTINGS. 9-30-05: SPOT ACID TO END OF TBG. STIMULATE PERFS 3944-3697' W/3,800 GALS 15% ANTI SLUDGE ACID. REL PKRS. PUH. REV TBG. SET PKR @ 3674. FISH VALVE BAR. SWAB WELL. 10-03-05: SWABBING. REL PKRS. PUMP 15 BBLS TO KILL WELL. TIH W/20 JTS 2 7/8" WS FOR KILL STRING. 10-04-05: TIH W/1 JT 2 7/8" TBG BULL PLUGGED W/BHP BOMB, PERF SUB, RBP, PKR, SN & 2 7/8" WS TO 3838. SET RBP @ 3838. REL. PUH & SET PKR @ 3657. RU SWAB. TIH W/BHP BOMB ON SLICK LINE. SET BOMB IN SN @ 3655. REL WL. 10-05-05: TIH & RET BHP BOMB FROM SN @ 3655. REM BHP BOMB FROM BTM JT. 10-07-05: FRAC PERFS 3697-3944 W/160,000# 16/30 JORDAN SAND & 30,000# 16/30 SUPER L.C. 10-10-05: FLOW WELL TO TANK. TIH W/PKR & SET @ 3660. SWAB WELL. FLOW WELL. 10-11-05: TIH W/SINGER BAR & TAG SAND FILL @ 4096. 10-12-05: RUN PRISM LOG. TAG SAND @ 4096. 10-13-05: REL PKR. TIH W/DUMP VALVE, 1 JT, DESANDER, SN, 11 JTS 2 7/8", TAC, 114 JTS, 10' SUB. 10-14-05: TIH W/2" INSERT PUMP & RODS. LOAD & TEST. HANG WELL ON. FINAL REPORT 10-25-05: ON 24 HR OPT. PUMPING 31 OIL, 351 GAS, & 571 WTR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/11/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

DEC 02 2005