

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37187
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	29
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3448'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1340'</u> Feet From The <u>NORTH</u> Line and <u>2620'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3448'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-05: SPUD 12 1/4" HOLE @ 4:45 PM. DRILL 0-337,445. 9-21-05: RUN 8 5/8" CSG, RAN TPGS, 1 JT, FC, & 9 JTS 8 5/8" 24# J-55 ST&C CSG, SET @ 440'. WASH LAST JT TO BTM. CIRC. PUMP 20 BFW. CMT W/550 SX CL C W/2% CACL & .1 PPS CELLOFLAKE, MIXED @ 14.8 PPG. DISPL W/25 BBLS. BUMP PLUG W/1500#. FLOAT HOLDING. PLUG DOWN @ 5:00 AM. CIRC 187 SX CMT TO SURE. WOC. CUT OFF 8 5/8" CSG. 9-22-05: TAG CMT @ 370'. CUT DRLG LINE. DRILL 370, 415, 445, 919, 1392, 1675, 1864, 2116, 2274, 2494, 2745, 2895, 2998, 3465, 3472, 3563, 3690, 3717, 3720. 9-26-05: CORE #1 FR 3690-3720. LD CORE #1. CUT 30'. REC'D 29'. WASH 60' TO BTM. 25' FILL. CIRC. DROP BALL. CORE #2 FR 3720-3726. LD #2. CUT 6'. REC'D 6'. 9-27-05: WASH 60' TO BTM W/35' FILL ON BTM. CORE FR 3726-3756. LD #3. 9-28-05: #4 FR 3756-3786. LD #4. FULL RECOVERY. TIH FOR CORE #5. WASH 60' TO BTM. 2' FILL ON BTM. #5 FR 3786-3804. 9-29-05: #5 FR 3804-3816. LD #5. TIH W/CORE #6. WASH 60' TO BTM. 6' FILL ON BTM. #6 FR 3816-3842. TOH. 152' OF TOTAL CORE CUT. LD #6. 9-30-05: REAM FR 3650-3842. DRILL FR 3842-3972, 4224, 4339. TD PROD HOLE. 10-01-05: RUN LOGS: TRIPLE COMBO 2/BHC SONIC & SPECTRAL GR. BTM @ 4336 WL. PULL FULL SUITE 1000' & GR/NEUTRON TO SURF. RUN 5 1/2" PROD CSG: FS, 2 JTS 5 1/2" 15.5# J-55 LTC, FC, 94 JTS. CSG LANDED @ 4331. WASH DN LAST JT. CIRC & CONDITION MUD. PUMP 20 BFW, 20 BCW 100 SPACER, & 20 BFW. MIX & PUMP 600 SX 35:65 POZ C @ 12.4 PPG, YIELD-2.15, MIX H2O= 11.97 GPS & TAIL W/400 SX 50:50 POZ C @ 14.2 PPG, YIELD=1.35, MIX H2O= 6.55 GPS. DROP PLUG & BUMP W/100 BFW FR 1150 PSI TO 1700 PSI. CIRC 201 SX CMT. 10-02-05: SET CSG SLIPS W/65,000#. JETTING PITS. RIG RELEASED @ 0500 HRS. FINAL REPORT WAIT ON COMPLETION. 10-17-05: MIRU. TIH W/BIT & WS & TAG PBTD @ 4229. 10-18-05: RAN GR/CBL/CCL FROM TD TO SURF. PERF FROM 3885-94, 3867-76, 3850-59, 3828-38, 3813-20, 3805-10, 3794-3801, 3788-91, 3766-71, 3753-61, 3723-32, 3701-04, 3691-97, 3676-84, 3666-71. TIH W/PKRS. PUH & TEST TOOLS. 10-19-05: ACIDIZE PERFS 3666-3894 W/3200 GALS 15% HCL. REL PKR. FLUSH 30 BBLS ANN TO CLEAN PKR. TIH & FISH VALVE BAR. RU SWAB. 10-20-05: SWABBING. 10-21-05: REL PKR. TIH W/BPMAJ CONTAINING BHP BOMB, RBP & PKR. SET RBP @ 3776. PUH & SET PKR @ 3650. TIH W/BOMB IN SN @ 3650. 10-24-05: FISH TOP PRESSURE BOMB. REL PKR. REL RBP. TOH W/TBG, PKR & PLUG. 10-25-05: FRAC W/88,000 GALS WF130, & SAND. 10-26-05: TIH W/BIT & TAG SAND @ 3740. RU FOAM AIR UNIT. 10-27-05: RU AIR UNIT & BLOWDOWN TANK. TAG FILL @ 3740. PU SWIVEL & C/O TO 3750. FELL OUT. TAG @ 3887. C/O TO 3903. FELL OUT. TAG @ 4120. C/O TO PBTD @ 4229. TIH W/PKR & SET @ 3610. 10-28-05: RU SWAB. RAN PRISM LOG. FLOW 22 BBLS 5% OC DURING LOGGING. RU SWAB. 10-31-05: REL PKR. TIH W/DV, 2 JTS 2 7/8" CAVITY, DE-SANDER, SUB, SN, TAC, PROD TBG. 11-01-05: TIH W/PMP & RODS. RIG DOWN. FINAL REPORT 11-03-05: ON 24 HR OPT. PUMPING 110 OIL, 141 GAS, & 252 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 11/22/2005

Telephone No. 432-687-7375

TYPE OR PRINT NAME Denise Pinkerton

(This space for State Use)

APPROVED [Signature]

PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 02 2005