

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37188
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MITTIE WEATHERLY
8. Well No.	8
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>1140'</u> Feet From The <u>NORTH</u> Line and <u>1690'</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3477' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-05: NOTIFIED NMOCD @ 9:20 AM OF INTENT TO SPUD & SET SURF CSG.

MIRU CAPSTAR #22. SPUD 12 1/4" HOLE @ 7:15 PM. DRILL 0-278,445'. CIRC.

9-13-05: RUN 8 5/8" 24# J-55 ST&C SURFACE CASING: TEXAS PATTERN GS, 1 JT, FLOAT COLLAR, 9 JOINTS, PIPE SET @ 441'. WASH DOWN LAST JOINT. CIRC. CMT CSG: 20 BBLS FW SPACER, MIX & PUMP 550 SX CL C W/2% CACL, 1/4# CELLOFLAKE/SK @ 14.8 PPG, YIELD-1.34 CU FT/SX, MIX H2O-6.29 GPS, (131 BBL SLURRY). DROP PLUG & DISPL W/25 BBL FW. BUMP PLUG FR 150 PSI TO 700 PSI. FLOAT HOLDING. CIRC 250 SX CMT SLURRY TO PIT. WOC. CUT OFF CSG. RU FLOW LINES. INSTL BLOW DOWN LINES OFF CHOKE MANIFOLD.

9-14-05: DRILL CMT & FLOAT EQPT. DRILL NEW FORMATION FR 445-950, 1391, 1454, 1888, 2000, 2366, 2589, 2680, 2740, 2838, 3184, 3310, 3481, 3688, 3800, 3888, 3919, 4224. 9-17-05: TOH TO RUN LOGS. 9-18-05: DRILL 4224-4326. TD PRODUCTION HOLE. RUN PLATFORM EXPRESS W/SPECTRAL GR & BHC SONIC FR LOGGERS TD OF 4324-3200'. RUN GR/NEUTRON/CALIPER TO SURF. LOGGERS FOUND CSG SHOE @ 443. INSTL CSG RAMS. RUN 5 1/2" 15.5 J-55 LTC CSG: FLOAT SHOE, 1 JT, FLOAT COLLAR, 94 JTS. LANDED CSG @ 4316.

9-19-05: CIRC & W/O CMT EQPT. START CIRC & HEAD LEAKED @ CSG COLLAR. PUMP 10 BBL FW, 20 BBL CW/100, 10 BBL FW. MIX & PUMP 700 SX 35/65 POZ C TAILORED @ 12.4 PPG Y=2.15 CU FT/SX. MIX WATER-12.096 GPS (268 BBL CMT - 1505 CU FT) LEAD SLURRY & TAIL IN W/400 SX 50/50 POZ C @ 14.2 PPG, Y-1.35 CU FT/MIX WATER=6.564 GPS (95 BBL SLURRY-536 CU FT) BUMP PLUG W/102 BBLS FW FR 1100 PSI TO 1600 PSI. CIRC 364 SX TO SURF. SET CSG SLIPS W/75000#. RIG RELEASED @ 1500 HRS. W/O COMPLETION.

10-03-05: MIRU. INSTL BOP, FRAC VALVE. GIH & CONDUCT GR/CBL/CCL FR 4253 (WL) TO 3400 WITHOUT PRESSURE. TOP OF CMT @ 3507. PRESS WELL TO 1500#. PULL LOG TO SURFACE. GOOD BOND. 10-04-05: PERF @ 3697-3702, 3715-19, 3736-40, 3756-60, 3768-77, 3792-3800.

3802-08, 3812-16, 3826-32, 3839-46, 3849-58, 3872-76, 3882-91, 3894-98, 3908-12, 3915-20, 3922-28, 3934-38, 3945-48. 10-06-05: FRAC W/4000 GALS 15% HCL, 55 GALS SCALE INHIB MIXED W/2% KCL WATER, 87910 GALS YF100, 149,000# SAND. 10-20-05: TIH W/BIT & TAG SAND @ 3887. PUMP 100 BBLS WTR TO EST CIRC. 10-21-05: RU FOAM UNIT. RUN BLOWDOWN LINE TO TANK. 10-24-05: TIH W/WS & TAG SAND @ 3887. BREAK CIRC W/FOAM UNIT. C/O & FELL OUT OF SAND 3940. TIH W/TBG & TAG @ 4175. C/O TO 4273. 10-25-05: TAG FOR FILL TO 4273. NO FILL. TIH W/PKR & SET @ 3608. RU SWAB. 10-26-05: RUN TRACER SURVEY LOG. 10-27-05: TIH W/DUMP VALVE, DESANDER, SUB, SN, TAC. SET TAC.

10-28-05: TIH W/2.5"X2"X20' INSERT PUMP & RODS. RIG DOWN. FINAL REPORT 10-31-05: ON 24 HR OPT. PUMPING 7 OIL, 111 GAS, & 193 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE Regulatory Specialist

DATE 11/22/2005

Telephone No. 432-687-7375

TYPE OR PRINT NAME

Denise Pinkerton

DEC 02 2005

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY.

TITLE

PETROLEUM ENGINEER

DATE