Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004			
District I 1625 N. Frênch Dr., Hobbs, NM 88240					WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION)25-37228 ndicate Tv	pe of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd., Aztec, NM 87410				STATE	☐ FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. S	State Oil &	Gas Lease No.	ederal	
· ·	ICES AND REPO			7. I	Lease Name	e or Unit Agreem	ent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Prohibition 12 Federal			
1. Type of Well: Oil Well Gas Well Other					8. Well Number 7			
2. Name of Operator COG Operating LLC					9. OGRID Number			
3. Address of Operator					229137 10. Pool name or Wildcat:			
550 W. Texas Ave., Suite 1300 Midland, TX 79701					Bootleg Ridge; Delaware, NW (6925)			
4. Well Location	1000							
Unit Letter <u>F</u> : Section			orth line and			rom the West	line	
Section			Range 321		NMPM	Lea Cou	ınıy	
	·					April 17		
Pit or Below-grade Tank Application Pit type Depth to Ground		e from nearest fre	ch water well	Distance fo	rom negreet	surface water		
Pit Liner Thickness: mi					tion Materia			
12. Check			Nature of Notice		(42)	103		
					(S)	\$\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\	
NOTICE OF I PERFORM REMEDIAL WORK	NTENTION TO PLUG AND AB		REMEDIAL W			REPORT OF:		
TEMPORARILY ABANDON	CHANGE PLAT		COMMENCE					
	•						. ,	
PULL OR ALTER CASING	MULTIPLE CO	MPL	CASING/CEM	ENT JOB	ار 7	165	/	
PULL OR ALTER CASING OTHER: DHC	J MULTIPLE CO	MPL ∐	CASING/CEM OTHER:	ENT JOB			/	
_	pleted operations.	(Clearly state	OTHER: all pertinent details	and give	pertinent			
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion.	pleted operations. vork). SEE RULE	(Clearly state 1103. For Mu	OTHER: all pertinent details ltiple Completions:	and give Attach v	pertinent wellbore di	agram of propose		
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and the completion of	pleted operations. work). SEE RULE	(Clearly state 1103. For Mu	OTHER: all pertinent details ltiple Completions: as a downhole col	and give Attach v	perfinent vellbore di in the foll	agram of propose owing pools:	d completion	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL	pleted operations. vork). SEE RULE approval to comp	(Clearly state 1103. For Mullete this well a	OTHER: all pertinent details ltiple Completions: as a downhole co	and give Attach v mmingle	perfinents vellbore di in the follo	agram of propose owing pools: WTR RATE	d completion	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692)	pleted operations. vork). SEE RULE approval to comp PERFS 5) 8520 – 8533	(Clearly state 1103. For Mullete this well a OIL RATE 100	OTHER: all pertinent details ltiple Completions: as a downhole col OIL % GAS 59 %	and give Attach v mmingle S RATE	pertinent vellbore di in the follo GAS% 64 %	agram of propose owing pools: WTR RATE 210	d completion WTR % 98 %	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL	pleted operations. vork). SEE RULE approval to comp	(Clearly state 1103. For Mullete this well a	OTHER: all pertinent details ltiple Completions: as a downhole co	and give Attach v mmingle	perfinents vellbore di in the follo	agram of propose owing pools: WTR RATE	d completion	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692)	pleted operations. vork). SEE RULE approval to comp PERFS 5) 8520 – 8533 8821 – 8852 he value of the tota	(Clearly state 1103. For Mullete this well a OIL RATE 100 70 all remaining processing the state of the state	OTHER: all pertinent details. ltiple Completions: as a downhole cod OIL % GAS 59 % 41 % oduction. Each poo	and give Attach vermingle RATE 90 50 I was test	in the followed well bore discontinuous disc	agram of propose owing pools: WTR RATE 210 5 established rate ar	d completion WTR % 98 % 2 %	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692) Red Tank Bone Spring (51683) The commingling will not reduce the pressure were documented. The pressure were documented is identicated.	pleted operations. work). SEE RULE approval to comp PERFS 5) 8520 – 8533 8821 – 8852 he value of the total oduction split will	(Clearly state 1103. For Mullete this well a OIL RATE 100 70 all remaining price determined	OTHER: all pertinent details ltiple Completions: as a downhole con OIL % GAS 59 % 41 % oduction. Each poofrom the testing bas	and give Attach v mmingle SRATE 90 50 I was test	e pertinents wellbore di in the follo GAS% 64 % 36 % ed and an eative proportion of the propertion of the proportion of the proportion of the proportion of	agram of propose owing pools: WTR RATE 210 5 established rate arortions.	d completion WTR % 98 % 2 % and	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692) Red Tank Bone Spring (51683) The commingling will not reduce the pressure were documented. The pressure was proposed or comming to the comming	pleted operations. work). SEE RULE approval to comp PERFS 5) 8520 – 8533 8821 – 8852 he value of the total oduction split will	(Clearly state 1103. For Mullete this well a OIL RATE 100 70 all remaining price determined	OTHER: all pertinent details ltiple Completions: as a downhole con OIL % GAS 59 % 41 % oduction. Each poofrom the testing bas	and give Attach v mmingle SRATE 90 50 I was test	e pertinents wellbore di in the follo GAS% 64 % 36 % ed and an eative proportion of the propertion of the proportion of the proportion of the proportion of	agram of propose owing pools: WTR RATE 210 5 established rate arortions.	d completion WTR % 98 % 2 % and	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692) Red Tank Bone Spring (51683) The commingling will not reduce to pressure were documented. The proposed of the down hole commingle.	pleted operations. vork). SEE RULE approval to comp PERFS 5) 8520 – 8533 8821 – 8852 he value of the total oduction split will in the specified	Clearly state 1103. For Mu lete this well a OIL RATE 100 70 al remaining probe determined well. A letter	OTHER: all pertinent details litiple Completions: as a downhole con OIL % GAS 59 % 41 % oduction. Each poo from the testing bas was sent to the Bure	and give Attach v mmingle SRATE 90 50 I was test sed on rela	perfinents vellbore di in the follo GAS% 64 % 36 % ed and an eative propo	agram of propose owing pools: WTR RATE 210 5 established rate arortions. ement notifying the	WTR % 98 % 2 % and	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692) Red Tank Bone Spring (51683) The commingling will not reduce the pressure were documented. The pressure were documented is identicated.	pleted operations. vork). SEE RULE approval to comp PERFS 5) 8520 – 8533 8821 – 8852 he value of the total oduction split will in the specified above is true and	(Clearly state 1103. For Mullete this well a OIL RATE 100 70 all remaining probe determined well. A letter a complete to the c	OTHER: all pertinent details litiple Completions: as a downhole con OIL % GAS 59 % 41 % oduction. Each poo from the testing bas was sent to the Bure	and give Attach v mmingle SRATE 90 50 I was test sed on reli	e pertinents wellbore di in the follo GAS% 64 % 36 % ed and an eative propond Manage belief. I fu	agram of propose owing pools: WTR RATE 210 5 established rate arortions. ement notifying the continuous of the con	WTR % 98 % 2 % and mem	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692) Red Tank Bone Spring (51683) The commingling will not reduce to pressure were documented. The proposed of the down hole commingle.	pleted operations. work). SEE RULE approval to comp PERFS 5) 8520 – 8533 8821 – 8852 he value of the total oduction split will be all for the specified all for the specified	(Clearly state 1103. For Mullete this well a OIL RATE 100 70 all remaining probe determined well. A letter complete to the NMOCD guideling (Complete to the NMOCD guideling)	OTHER: all pertinent details litiple Completions: as a downhole con OIL % GAS 59 % 41 % oduction. Each poo from the testing bas was sent to the Bure	and give Attach very mingle SRATE 90 50 I was test sed on related on related to the control of Lander to the control of the	perfinents experiments experim	agram of propose owing pools: WTR RATE 210 5 established rate arortions. ement notifying the continuous of the con	WTR % 98 % 2 % and nem y pit or below- oved plan	
OTHER: DHC 13. Describe proposed or come of starting any proposed was or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692) Red Tank Bone Spring (51683) The commingling will not reduce the pressure were documented. The pressure were documented. The pressure were down hole commingle. I hereby certify that the information of the down hole constructed to grade tank has been/will be constructed to the down hole constructed to the down has been/will be constructed to the down has been to the dow	pleted operations. work). SEE RULE approval to comp PERFS 5) 8520 – 8533 8821 – 8852 the value of the total oduction split will be all for the specified an above is true and or closed according to	(Clearly state 1103. For Mullete this well a OIL RATE 100 70 all remaining probe determined well. A letter complete to the NMOCD guideling of A TITLE	OTHER: all pertinent details. Itiple Completions: as a downhole con OIL % GAS 59 % 41 % oduction. Each poor from the testing base was sent to the Bure the best of my knowled the set of my knowled th	and give Attach very mingle of the control of Landers and to an analyst	pertinent vellbore di in the follo GAS% 64 % 36 % ed and an ed ative proposition di Manage belief. I fu (attached) al	agram of propose owing pools: WTR RATE 210 5 established rate ar ortions. ement notifying the continuous of the cortify that an ternative OCD-apprediction of the corticular occurrence occurren	WTR % 98 % 2 % and nem y pit or below- oved plan	
13. Describe proposed or come of starting any proposed or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692) Red Tank Bone Spring (51683) The commingling will not reduce the pressure were documented. The proposed of the down hole commingle. I hereby certify that the information of the down hole commingle. I hereby certify that the information of the down hole commingle. Type or print name Phyllis Edw For State Use Only	pleted operations. work). SEE RULE approval to comp PERFS 5) 8520 – 8533 8821 – 8852 the value of the total oduction split will be all for the specified an above is true and or closed according to	(Clearly state 1103. For Mullete this well a OIL RATE 100 70 all remaining probe determined well. A letter complete to the NMOCD guideling address the complete state of the compl	OTHER: all pertinent details litiple Completions: as a downhole cod OIL % GAS 59 % 41 % oduction. Each poo from the testing bas was sent to the Burd the best of my knowled the best of	and give Attach very mingle of the second of	pertinents wellbore di in the follo GAS% 64 % 36 % ed and an eative propond Manage belief. In (attached) al	agram of propose owing pools: WTR RATE 210 5 established rate are prizons. ement notifying the comment of	WTR % 98 % 2 % and hem 2 ypit or below- oved plan □. 2005 32-685-4340	
13. Describe proposed or come of starting any proposed or recompletion. COG Operating, LLC requests and POOL Bootleg Ridge; Delaware, NW (692) Red Tank Bone Spring (51683) The commingling will not reduce the pressure were documented. The pressure were documented with the pressure were d	pleted operations. work). SEE RULE approval to comp PERFS 5) 8520 – 8533 8821 – 8852 the value of the total oduction split will be all for the specified an above is true and or closed according to	(Clearly state 1103. For Mullete this well a OIL RATE 100 70 all remaining probe determined well. A letter complete to the NMOCD guideling address the complete state of the compl	OTHER: all pertinent details litiple Completions: as a downhole cod OIL % GAS 59 % 41 % oduction. Each poo from the testing bas was sent to the Burd as best of my knowl as \(\subseteq \), a general permi	and give Attach very mingle of the second of	pertinents wellbore di in the follo GAS% 64 % 36 % ed and an eative propond Manage belief. In (attached) al ces.com	agram of propose owing pools: WTR RATE 210 5 established rate ar ortions. ement notifying the continuous of the cortify that an ternative OCD-apprediction of the corticular occurrence occurren	WTR % 98 % 2 % and hem 2 ypit or below- oved plan □. 2005 32-685-4340	