

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer D12, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35961
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Conoco State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____		8. Well No. 3	
2. Name of Operator Saga Petroleum LLC		9. Pool Name or Wildcat Hobbs Wildcat Tubb	
3. Address of Operator 415 W. Wall, Suite 1900, Midland, TX 79701			
4. Well Location Unit Letter J : 2110 Feet From The S Line and 2055 Feet From The E Line Section 33 Township 18S Range 38E NMPM LEA County			
10. Date Spudded 08/27/2002	11. Date T.D. Reached 09/16/2002	12. Date Compl. (Ready to Prod.) 10/13/2002	13. Elevations (DF & RKB, RT, GR, etc.) Gr 3639'
14. Elev. Casinghead			
15. Total Depth 7025'	16. Plug Back T.D. 7000'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 7025' Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6406'-6573' Drinkard 6406'-6573' Tubb			20. Was Directional Survey Made Inclination
21. Type Electric and Other Logs Run USI-CE, GR-CNL, Formation Resistivity			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	35# J55	1530'	12-1/4"	500 sx C Poz	circ surf
5-1/2"	15.5, 17# L80, J55	6992'	7-7/8"	686 sx C Poz	TC 2025' CBL

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6406'-6573' w/2 JSPF, 158 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 6406'-6573'	AMOUNT AND KIND MATERIAL USED 250 gal 15% NEFE

28. PRODUCTION							
Date First Production 11/15/2002		Production Method (Flowing, gas lift, pumping - Size and type pump) flow				Well Status (Prod. or Shut-in) prod	
Date of Test 12/03/2002	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 397	Water - Bbl 1	Gas - Oil Ratio 75,566
Flow Tubing Press. 48	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 348	Water - Bbl. 8	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold - FYI pkr @ 6573' while testing Tubb						Test Witnessed By R Long	
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30. List Attachments							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Bonnie Husband		Printed Name Bonnie Husband		Title Production Analyst		Date 12/09/2002	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2650
 T. 7 Rivers 2848
 T. Queen 3362
 T. Grayburg 3722
 T. San Andres 3960
 T. Glorieta 5288
 T. Paddock _____
 T. Blinbry 5739
 T. Tubb 6407
 T. Drinkard 6604
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2650 to 2740
 No. 2, from 3092 to 2162
 No. 3, from 3675 to 3722
 No. 4, from 3880 to 4280

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2650	2848	198	Yates sec, dolomite w/interbed sdstone				
2848	3362	514	Seven Rivers Dolomite				
3362	3722	360	Dolomite w/Qn & Penrose sandstone sections				
3722	3960	238	Primarily Dolomite w/sandstone sections				
3960	5288	1328	San Andres carbonate section of Dolomite, Anhydrites & limestone				
5288	5518	230	Dolomite w/interbedded fine sandstone bodies				
5518	6407	889	Dolomite interbedded fine sandstone bodies, Blinbry carbonate section				
6407	6604	197	Tubb sandstone & dolomite Drinkard dolomite & sandy dolomite w/limestone in lwr portion				