

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36078
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Shelley 35 State
8. Well No. 3
9. Pool name or Wildcat Monument; Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
310 W. Wall, Suite 906 Midland, TX 79701

4. Well Location

Unit Letter J : 2310 feet from the South line and 2310 feet from the East line

Section 35 Township 19S Range 37E NMPM Lea County

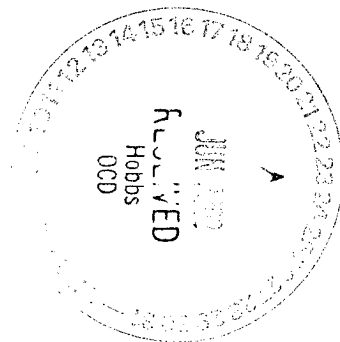
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3591 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diane Kuykendall TITLE Production Analyst DATE 6/19/03

Type or print name Diane Kuykendall Telephone No. (915) 687-5955

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 02 2003
Conditions of approval, if any:

Matador Operating Company

Shelley 35 State #3
Sec 35, T19S, R37E

API #30-025-36078
Lea County, New Mexico

Date : 1/17/2003	
Activity: Inspect Casing	Days On Completion: 1
Remarks : Inspect casing	
Date : 1/22/2003	
Activity: Cmt Prod Casing	Days On Completion: 6
Remarks : Fin SWC's. TIH & CBU. TOOH & LDDP & DC's. Run 4 1/2" prod csg. Cmt 1st stage & cmtg 2nd stg @ RT. Will rel rig today.	
Date : 1/23/2003	
Activity: RD	Days On Completion: 7
Remarks : Fin cmtg 2nd stg. Rig rel 1600 hrs on 1/22/03.	
Date : 1/24/2003	
Activity: Set Mast Anchors	Days On Completion: 8
Remarks : Backhoe leveled location. Contractor set mast anchors. Spotted pulling unit. Crew hauled excess tubing to location.	
Date : 1/25/2003	
Activity: SDFWE	Days On Completion: 9
Date : 1/26/2003	
Activity: SDFWE	Days On Completion: 10
Date : 1/27/2003	
Activity: Move out equipment	Days On Completion: 11
Remarks : Moved rig to Laughlin 5 #4 to run rods. Will move rig back once work on Laughlin 5 #4 is complete.	
Date : 1/28/2003	
Activity: Moving in Pulling unit	Days On Completion: 12
Remarks : Will rig up 1/29/03.	
Date : 1/29/2003	
Activity: Set anchors	Days On Completion: 13
Remarks : MIRUPU. Received tubing. NU BOP. Loaded hole test blind rams to 1500 psi - ok. PU and RIH with 3-7/8" RR bit, 4-1/2" casing scrapper, and one collar. With 20' of collar in scrapper stopped. POH removed scrapper. Ran bit - ok. POH. Installed bit, scrapper and 2 DC's. Worked tools through casing collar - ok. CIH with bit, scrapper, X-O sub, 4 3-1/8" DC, X-O sub, 117 joints 2-3/8" EUE 8rd 4.7# J-55 tubing. Tagged-up at 3826.55'. PU Swivel and installed stripper.	
Date : 1/30/2003	
Activity: Drill DV	Days On Completion: 14
Remarks : Drilled cement from 3826.55' to 3851'. Drilled DV tool and passed bit and scrapper through DV 20 times. Circulated hole clean and tested casing to 1500 psi - ok. Laid down swivel, RIH with tubing to 7070' and tagged cement. PU Swivel and drilled cement to 7104 to FC. Tested casing to 1500 psi. RU Schlumberger and spotted 10 bbls 10# brine. Spotted tubing at 6985 and reversed 40 bbls FW. Spotted 750 gals 15% NEFE DI LST U-66. POH with tubing and laid down tools. SWI. SDON.	

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Date : 1/31/2003

Activity: Perforate

Days On Completion: 15

Remarks : RU Apollo Perforators. Ran GR CCL from 7096 to 5200'. Perforated Lower Drinkard from 6967-6985 with Prospector 3-1/8" casing gun, 4 spf, .38 EH, 22.99" penetration, 12 gram charge 90 deg phasing. RU wireline. RIH with 218 joints tubing with good L-80 joints on top. NU BOP, installed wrap-around, NU BOP. RU Schlumberger. Reversed acid into tubing. Connected to tubing and pumped acid into formation as follows: formation broke at 3685 with .3 bpm, increased rate 1 bpm at 4010, 1.5 bpm at 4514. Pumped total 25 bbls. ISIP 4243, 5 min 3667, 10 min 3397, 15 min 3108. Bled tubing off. RD Schlumberger RU swab. IFL surface, made 12 runs, recovered 60 bbls, EFL 3300'. Samples showing 3-4% oil cut with slight gas. LWOTT, SDON. 60 BTLR of 139 BTL. 79 BTLLTR.

Tubing Detail:

2-3/8 x 1-25/32" SN	1.10
218 jts 2-3/8" EUE 8rd 4.7# J-55/N-80	6868.78
KB Correction	11.00
EOT KB	6880.88

Date : 2/1/2003

Activity: Swabbing

Days On Completion: 16

Remarks : Casing at 90 psig. RU swab. IFL 3100'. Made 15 runs, recovered 57 bbls, EFL 6400'. Samples showing 15% oil cut with slight gas. SD 30 mins on last run with 100' fluid entry. Recovered 8 bbls oil, 49 bbls water. LWOTT, SDON. 109 BTLR of 139 BTL. 30 BTLLTR.

Date : 2/2/2003

Activity: SDFWE

Days On Completion: 17

Date : 2/3/2003

Activity: Swabbing

Days On Completion: 18

Remarks : Casing at 310 psig. RU swab. IFL at 4600'. Made 7 runs, recovered 33 bbls, EFL at 6200. After these runs the recovery declined. SD for 1 hour between runs with 50-100' of entry. After a total of 12 runs, recovered 36 bbls total fluid, EFL 6700'. Samples showing 3-15% oil cut with slight gas. Recovered 5 bbls oil and 31 bbls water. LWOTT, SDON. 1139 BTLR of 139 BTL. 0 BTLLTR. 1 bbl over load.

Date : 2/4/2003

Activity: Acidize

Days On Completion: 19

Remarks : Casing 210 psig. RU swab. IFL 5900. Made 2 runs, recovered 5 bbls, EFL 6400. RD Swab. RU Schlumberger to acidize Lower Drinkard perforations at 6967-6985. Pumped 100 bbls FW in tubing/casing annulus with no any returns. SD. Attempted to load ball gun. Replaced ball gun. Pumped 16 bbls in tubing with full circulation out annulus. Spotted acid to EOT. SI tubing/casing annulus. Pumped 2500 gals 15% NEFE DI LST U-66 HCL in three stages (19.8 bbls, dropped 62 ball sealers, 19.8 bbls acid dropped 62 ball sealers, 19.8 bbls acid and flush). First stage 2.7 bpm 4825 psi tubing, 4134 casing. Increased rate to 4.5 bpm with pump tripping. Restarted with rate at 3.6 bpm 5300 psi tubing, 4400 casing. Slight ball action on second set. ISIP 4280, 5 min 3760, 10 min 3296, 15 min 2879. Bled tubing off with 7 bbls flowback to tank. RU Schlumberger. RU Swab. IFL surface, made 15 runs, recovered 85 bbls total, EFL 3300. Samples showing 5% oil cut after the 6th swab run. LWOTT, SDON. 85 BTLR of 206 BTL. 121 BTLLTR.

Date : 2/5/2003

Activity: Swabbing

Days On Completion: 20

Remarks : Casing 60 psig.. RU Swab. IFL at 3100. Made 27 runs, recovered 11 bbls oil, 97 bbls water. EFL at 6500 and casing pressure built to 180 psig. Samples showing 20% oil at the end of the day. Gas company running gas line to location. LWOTT, SDON. 182 BTLR of 206 BTL. 24 BTLLTR.

Date : 2/6/2003

Activity: Swabbing

Days On Completion: 21

Remarks : Casing 300 psig. RU Swab. IFL at 5900. Runs 1-4 FL held at 5900', samples oil cut 55%, 5%, 10%, 50%. Runs 5-12, made one run per hour with good gas after run. Placed choke on 10/64", with 20-40 psig on tubing and flowed from

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20-40 mins after run. FL run 5 at 6100' and run 12 at 6400'. Last sample cutting 10-15% oil. Total recovery 3 bbls oil and 27 water. EFL 6400 and casing pressure decreased to 200 psig. LWOTT, SDON. 206 BTLR of 206 BTL. 3 bbls over load.

Date : 2/7/2003

Activity: Swabbing

Days On Completion: 22

Remarks : Casing 280 psig. RU Swab. IFL at 5900'. Runs 1-3, FL at 5900'-6000', samples oil cut 25%, 10%, 10%. Runs 4-11, made one run per hour with good gas after run. Placed choke on 10/64", with 40-25 psig on tubing and flowed from 25-40 mins after run. FL run 4 at 6000' and run 11 at 6300'. Last sample cutting 10-15% oil. Total recovery 4 bbls oil and 26 water. EFL 6400 and casing pressure decreased to 180 psig. LWOTT, SDON.

Date : 2/8/2003

Activity: SDFWE

Days On Completion: 23

Date : 2/9/2003

Activity: SDFWE

Days On Completion: 24

Date : 2/10/2003

Activity: Set CIBP

Days On Completion: 25

Remarks : Casing 390 psig. RU Swab. IFL at 5300'. Recovered 50% oil. RD Swab. Circulated well with 150 bbls FW. POH with tubing. RU Apollo Perforators. RIH with 3.60" gauge ring to 7050'. RIH and set 4-1/2" Howco 10K EZ-Drill CIBP at 6950'. Dump bailed 30' of cement on top of CIBP. TOC at 6920' KB. RD wireline. ND BOP, NU Frac valve and NU BOP. Tested casing, CIBP, wellhead and frac valve to 5000 psig - ok. RIH with SN and tubing to 6773' KB. Spotted 750 gals 15% NEFE DI HCL from 6773 to 5621. POH with tubing. SWI, SDON.

Date : 2/11/2003

Activity: Perforate

Days On Completion: 26

Remarks : Started setting and filling frac tanks. Loaded casing with FW. RU Apollo wireline. Tested lubricator to 500 psig. Perforated Tubb from 6765-6773, with 3-1/8" casing gun, 6SPF, .38EH, 12 gram, 23.82" penetration, 60 deg phasing. RD wireline. Loaded hold with 1 bbl and pumped perf acid away as follows: .75 bpm, formation broke at 3600, 1.5 bpm 4400, 2 bpm 4100, 2.1 bpm 4000. Pumped total 25 bbls, ISIP 3900, 5 min 2500, 10 min 1700. Bled casing off and RIH with packer, SN, and tubing. Set packer at 6697' and tested annulus to 500 psig - ok. RU swab. IFL surface, made 12 runs, EFL 6450, recovered 49.5 bbls. TLTR 43 bbls. All load recovered. Last oil cut 45%. Well is flowing 125-169 mcf/d of gas. LWOTT, SDON.

Date : 2/12/2003

Activity: Perforating

Days On Completion: 27

Remarks : Tubing 300 psig on a 15/64" choke. Est 400 mcf/d gas rate. Well unloaded 15 bbls oil and water overnight. Opened well with 2 bbls 60% oil recovered. RU pump truck and located tubing with 26 bbls FW. Released packer and POH with tubing and tools. Loaded hole while pulling tbg with 12 bbls FW. RU Apollo wireline. Tested lubricator to 500 psig. Perforated Tubb from 6798-6802 (24 holes), 6820-6826 (36 Holes) with 3-1/8" casing gun, 6 SPF, .38 EH, 12 gram charges, 23.82" penetration, 60 deg phasing. RD wireline. ND BOP. SWI with frac valve. SDON. Total open perforations 6765-6773, 6798-6802, 6820-6826. Total holes 108.

Date : 2/13/2003

Activity: Acid Frac

Days On Completion: 28

Remarks : RU WHIT with 50 psig on casing. RU Schlumberger. Acidized Tubb perforations 6765-73, 6798-6802, 6820-6826, with 30181 gals 20% DGA HCL as follows: Casing loaded with .5 bbls, pumped 11 bpm for 122 bbls. Acid on formation increased rate to 50 bpm at 6556 to 5742. Pressure increased with 50 ball sealers on formation to 6250 with 483 bbls acid away. Pumping 50 bpm, with 688 bbls acid and 5687 psig, slowed rate to pull tank bottoms. Started flush with 50 bpm at 6337 psig the ending pressure. ISIP 3926, 5 min 3432, 10 min 3093, 15 min 2598. SWI. RD

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Schlumberger and WHOT. RU to flowback manifold. Opened casing with 700 psig, flowed 21 bbls and well died. ND frac valve, NU BOP and RIH with SN and tubing. ND BOP, installed wrap-around and 5K tree. RU swab, IFL surface, made 7 runs, EFL 1200', recovered 49 bbls water and acid gas. LWOTT. Well is flowing good gas at 9:00 MST. At 10:00 pm tubing 100 psig, with 16 bph water rate, and good gas. Pressure increased to 350 tubing, 700 casing flowing 18-40 bph water and strong gas with 48/64" choke. Roustabout crew and backhoe built tank pad. 311 BTLR of 857 BTL. 546 BTLTR. Rigging up stack to sale gas this AM. Receiving production equipment this AM.

Tubing Detail:

	2-3/8" x 1-25/32 SN	1.10
211 jts	2-3/8" EUE 8rd J-N 4.7#	6656.13
	KB adjustment	16.00
	EOT	6673.23

Date : 2/14/2003

Activity: Flowing

Days On Completion: 29

Remarks : At 5:00 AM CST, well is flowing 16 bbls oil, 8 bbls water, tubing 380, casing 760 on open 3/4" choke. Set test equipment to produce well. Turned gas to sales line at 11:00 am CST with 2.250 mmcf/d rate. Max pressures while connecting to production equipment: 1900 tubing and 1440 casing. Roustabout crew and backhoe finished building tank pad. Crew set 2 500 bbl stock tanks, 4 x 20 heater treater. At report time 2/15/03, well is producing 2.690 mmcf/d gas, 7 boph, 3 bwph, 1100 tubing, 890 casing. Chokes 32/64" at tree and 27/64" at production vessel. Sold 1.208 mmcf gas overnight. 411 BTLR of 857 BTL. 446 BTLTR.

Date : 2/15/2003

Activity: Flowing

Days On Completion: 30

Remarks : Continued to produce well through rental equipment. At 5:00 AM CST 2/16/03, well is flowing 6 bbls oil, 2 bbls water, tubing 1100, casing 820. The tubing pressure has held at 1100 psi for 24 hours. The casing pressure has dropped from 870 to 820. Roustabout crew built tank battery. Sold 2.722 mmcf gas overnight, recovered 156 bbls oil, 49 bbls water. Total oil produced 346 bbls. 460 BTLR of 857 BTL. 397 BTLTR.

Date : 2/16/2003

Activity: Flowing

Days On Completion: 31

Remarks : Continued to produce well through rental equipment. At 5:00 AM CST 2/17/03 well is flowing/hour: 4.5 bbls oil, 2 bbls water, tubing 1025, casing 780. The tubing pressure has decreased from 1100-1025 in the last 24 hours. The casing pressure has dropped from 820 to 780. Tree choke 32/64", stack choke 27/64". Gas flow rate 2.577 mmcf/d. Sold 2.608 mmcf gas overnight, recovered 107 bbls oil, 42 bbls water. Total oil produced 452 bbls. Moved oil to another frac tank on location. 502 BTLR of 857 BTL. 355 BTLTR.

Date : 2/17/2003

Activity: Flowing

Days On Completion: 32

Remarks : Continued to produce well through rental equipment. RDMOPU. At 5:00 AM CST 2/18/03 well is flowing/hour: 4 bbls oil, 1 bbl water, tubing 1000, casing 750. The tubing pressure has decreased from 1025-1000 in the last 24 hours. The casing pressure has dropped from 780 to 750. Tree choke 32/64", stack choke 27/64". Gas flow rate 2.567 mmcf/d. Sold 2.532 mmcf gas overnight, recovered 103 bbls oil, 36 bbls water. Total oil produced 555 bbls. Moved line heater from Shelley 35 # 1. Roustabout crew building battery. 538 BTLR of 857 BTL. 319 BTLTR.

Date : 2/18/2003

Activity: Build battery

Days On Completion: 33

Remarks : Continued to produce well through rental equipment. At 5:00 AM CST 2/19/03, well is flowing/hour: 3 bbls oil, 1 bbl water, tubing 975, casing 725. The tubing pressure has decreased from 1000-975 in the last 24 hours. The casing pressure has dropped from 750 to 725. Tree choke 32/64", stack choke 27/64". Gas flow rate 2.480 mmcf/d. Sold 2.503 mmcf gas overnight, recovered 86 bbls oil, 32 bbls water. Total oil produced 641 bbls. Roustabout crew building battery. 570 BTLR of 857 BTL. 287 BTLTR.

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Date : 2/19/2003

Activity: Build battery

Days On Completion: 34

Remarks : Continued to produce well through rental equipment. At 5:00 AM CST 2/20/03, well is flowing/hour: 3 bbls oil, 1 bbl water, tubing 950, casing 700. The tubing pressure has decreased from 975-950 in the last 24 hours. The casing pressure has dropped from 725-700. Tree choke 32/64", stack choke 27/64". Gas flow rate 2.435 mmcf/d. Sold 2.446 mmcf gas overnight, recovered 85 bbls oil, 35 bbls water. Total oil produced 726 bbls. Roustabout crew built battery. 605 BTLR of 857 BTL. 252 BTLLTR.

Date : 2/20/2003

Activity: Build battery

Days On Completion: 35

Remarks : Continued to produce well through rental equipment. At 5:00 AM CST 2/21/03, well is flowing/hour: 3 bbls oil, 1.5 bbl water, tubing 925, casing 700. The tubing pressure has decreased from 950-925 in the last 24 hours. The casing pressure held steady at 700. Tree choke 32/64 stack choke 27/64". Gas flow rate 2.340 mmcf/d. Sold 2.384 mmcf gas overnight, recovered 72 bbls oil, 36 bbls water. Total oil produced 798 bbls. Roustabout crew built battery. 641 BTLR of 857 BTL. 216 BTLLTR.

Date : 2/21/2003

Activity: Build battery

Days On Completion: 36

Remarks : At 5:00 AM CST 2/22/03, well is flowing/hour: 3 bbls oil, .5 bbl water. SWI to install safety valve on flowline. The tubing gauge was defective. Installed new gauge with 500 psi on tubing. The casing pressure has decreased from 700 to 680. Gas flow rate 2.251 mmcf/d. Sold 2.231 mmcf gas overnight, recovered 72 bbls oil, 21 bbls water. Roustabout crew building battery. Backhoe cut and padded ditch for flowline. 662 BTLR of 857 BTL. 195 BTLLTR.

Date : 2/22/2003

Activity: Build battery

Days On Completion: 37

Remarks : At 5:00 AM CST 2/23/03, well is flowing/hour: 2.5 bbls oil, 1.5 bbl water. Tubing pressure 500 psi. The casing pressure has decreased from 680 to 670. Gas flow rate 2.197 mmcf/d. Sold 2.168 mcf gas overnight, recovered 64 bbls oil, 30 bbls water. Total oil produced 934 bbls. Roustabout crew building battery. Backhoe cut and padded ditch for flowline. 692 BTLR of 857 BTL. 167 BTLLTR.

Date : 2/23/2003

Activity: Producing

Days On Completion: 38

Remarks : At 5:00 AM CST 2/24/03, well is flowing/hour: 3 bbls oil, .5 bbl water. Tubing pressure 500 psi. The casing pressure has decreased from 670 to 600. Gas flow rate 2.156 mmcf/d. Sold 2.150 mcf gas overnight, recovered 65 bbls oil, 19 bbls water. Total oil produced 999 bbls. 711 BTLR of 857 BTL. 146 BTLLTR.

Date : 2/24/2003

Activity: Producing

Days On Completion: 39

Remarks : Roustabout crew finishing battery. At 5:00 AM CST 2/25/03, well is flowing/hour: 1.5 bbls oil, 1 bbl water. Tubing pressure 500 psi. The casing pressure has increased from 600 to 680. Gas flow rate 2.111 mmcf/d. Sold 2.107 mcf gas overnight, recovered 43 bbls oil, 25 bbls water. Total oil produced 1042 bbls. 736 BTLR of 857 BTL. 121 BTLLTR.

Date : 2/25/2003

Activity: Producing

Days On Completion: 40

Remarks : At 5:00 AM CST 2/26/03, well is flowing/hour: 1 bbl oil, 1.5 bbls water. Tubing pressure 500 psi. The casing pressure has decreased from 680 to 630. Gas flow rate 2.064 mmcf/d. Sold 2.075 mcf gas overnight, recovered 26 bbls oil, 37 bbls water. Total oil produced 1068 bbls. 773 BTLR of 857 BTL. 84 BTLLTR.

Date : 2/26/2003

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Activity: Producing

Days On Completion: 41

Remarks : At 5:00 am CST 2/27/03, well is flowing/hour: 1 bbls oil, 1.5 bbls water. Tubing pressure 500 psi. The casing pressure has decreased from 630 to 615. Gas flow rate 1.973 mmcf/d. Sold 1.992 mcf gas overnight, recovered 34 bbls oil, 32 bbls water. Total oil produced 1102 bbls. 805 BTLR of 857 BTL. 52 BTLLTR.

Date : 2/27/2003

Activity: Producing

Days On Completion: 42

Remarks : Roustabout crew finishing battery. At 5:00 am CST 2/28/03, well is flowing/hour: 2 bbls oil, .5 bbls water. Tubing pressure 500 psi. The casing pressure has decreased from 615 to 610. Gas flow rate 1.832 mmcf/d. Sold 1.921 mcf gas overnight, recovered 50 bbls oil, 14 bbls water. Total oil produced 1152 bbls. 819 BTLR of 857 BTL. 38 BTLLTR.

Date : 2/28/2003

Activity: Producing

Days On Completion: 43

Remarks : Produced 25 bbls oil, 1879 mcf, 37 bbls water. FTP 475 psi, casing 610 psi. 856 BTLR of 857 BTL. 1 BTLLTR.

Date : 3/1/2003

Activity: Producing

Days On Completion: 44

Remarks : Produced 30 bbls oil, 1821 mcf, 28 bbls water. FTP 475 psi, casing 620 psi. 857 BTLR of 857 BTL. 27 bbls over load.

Date : 3/2/2003

Activity: Producing

Days On Completion: 45

Remarks : Produced 25 bbls oil, 1780 mcf, 24 bbls water. FTP 575 psi, casing 620 psi.

Date : 3/3/2003

Activity: Producing

Days On Completion: 46

Remarks : 42 oil, 1780 MCF, 18 water, 480 tbq pressure, 610 csg pressure

Date : 3/4/2003

Activity: Producing

Days On Completion: 47

Remarks : 26 oil, 1729 MCF, 13 water, 480 tbq pressure, 610 csg pressure

Date : 3/5/2003

Activity: Producing

Days On Completion: 48

Remarks : 29 oil, 1673 MCF, 9 water, 520 tbq pressure, 650 csg pressure. Turned well to production equipment.

Date : 3/6/2003

Activity: Producing

Days On Completion: 49

Remarks : 9 oil, 1467 MCF, 52 water, 500 tbq pressure, 650 csg pressure, used 19 bbls of oil to fill HT

Date : 3/7/2003

Activity: Producing

Days On Completion: 50

Remarks : 25 oil, 1423 MCF, 31 water, 480 tbq pressure, 620 csg pressure

Date : 3/8/2003

Activity: Producing

Days On Completion: 51

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Remarks : 33 oil, 1372 MCF, 19 water, 480 tbg pressure, 620 csg pressure

Date : 3/9/2003

Activity: Producing

Days On Completion: 52

Remarks : 28 oil, 1365 MCF, 22 water, 480 tbg pressure, 620 csg pressure

Date : 3/10/2003

Activity: Producing

Days On Completion: 53

Remarks : 28 oil, 1312 MCF, 20 water, 480 tbg pressure, 620 csg pressure

Date : 3/11/2003

Activity: Producing

Days On Completion: 54

Remarks : 27 oil, 1281 MCF, 22 water 480 tbg pressure, 620 csg pressure

Date : 3/12/2003

Activity: Producing

Days On Completion: 55

Remarks : 25 oil, 1250 MCF 19 water, 480 tbg pressure, 610 csg pressure

Date : 3/13/2003

Activity: Producing

Days On Completion: 56

Remarks : 25 oil, 1222 MCF, 19 water, 480 tbg pressure, 610 csg pressure

Date : 3/14/2003

Activity: Producing

Days On Completion: 57

Remarks : 25 oil, 1192 MCF, 22 water, 480 tbg pressure, 610 csg pressure

Date : 3/15/2003

Activity: Producing

Days On Completion: 58

Remarks : 30 oil, 1158 MCF, 28 water, 480 tbg pressure, 610 csg pressure

Date : 3/16/2003

Activity: Producing

Days On Completion: 59

Remarks : 28 oil, 1137 MCF, 19 water, 480 tbg pressure, 610 csg pressure

Date : 3/17/2003

Activity: Producing

Days On Completion: 60

Remarks : 22 oil, 1107 MCF, 6 water, 480 tbg pressure, 610 csg pressure

Date : 3/18/2003

Activity: Producing

Days On Completion: 61

Remarks : 22 oil, 1084 MCF, 12 water, 470 tbg pressure, 610 csg pressure

Date : 3/19/2003

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Activity: Producing

Days On Completion: 62

Remarks : 20 oil, 1063 MCF, 5 water, 470 tbq pressure, 600 csg pressure

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Date : 3/20/2003 Activity: Producing Remarks : 22 oil, 1030 MCF, 10 water, 470 tbg pressure, 600 csg pressure	Days On Completion: 63
Date : 3/21/2003 Activity: Producing Remarks : 24 oil, 1017 MCF, 15 water, 600 tbg pressure, 350 csg pressure	Days On Completion: 64
Date : 3/22/2003 Activity: Producing Remarks : 20 oil, 1005 MCF, 13 water, 450 tbg pressure, 570 csg pressure	Days On Completion: 65
Date : 3/23/2003 Activity: Producing Remarks : 22 oil, 1003 MCF, 9 water, 450 tbg pressure, 570 csg pressure	Days On Completion: 66
Date : 3/24/2003 Activity: Producing Remarks : 19 oil, 965 MCF, 10 water, 460 tbg pressure, 560 csg pressure	Days On Completion: 67
Date : 3/25/2003 Activity: Producing Remarks : 19 oil, 930 MCF, 10 water, 460 tbg pressure, 560 csg pressure	Days On Completion: 68
Date : 3/26/2003 Activity: Producing Remarks : 17 oil, 907 MCF, 10 water, 460 tbg pressure, 560 csg pressure	Days On Completion: 69
Date : 3/27/2003 Activity: Producing Remarks : 22 oil, 968 MCF, 18 water, 100 tbg pressure, 420 csg pressure, by passed line heater	Days On Completion: 70
Date : 3/28/2003 Activity: Producing Remarks : 27 oil, 1040 MCF, 15 water, 100 tbg pressure, 400 csg pressure	Days On Completion: 71
Date : 3/29/2003 Activity: Producing Remarks : 28 oil, 1023 MCF, 20 water, 75 tbg pressure, 380 csg pressure	Days On Completion: 72
Date : 3/30/2003 Activity: Producing Remarks : 25 oil, 999 MCF, 15 water, 75 tbg pressure, 380 csg pressure	Days On Completion: 73

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Date : 3/31/2003 Activity: Producing Remarks : 25 oil, 972 MCF, 6 water, 100 tbg pressure, 360 csg pressure	Days On Completion: 74
Date : 4/1/2003 Activity: Producing Remarks : 19 oil, 952 MCF, 14 water, 100 tbg pressure, 360 csg pressure	Days On Completion: 75
Date : 4/2/2003 Activity: Producing Remarks : 22 oil, 891 MCF, 8 water, 80 tbg pressure, 350 csg pressure	Days On Completion: 76
Date : 4/3/2003 Activity: Producing Remarks : 19 oil, 912 MCF, 10 water, 50 tbg pressure, 350 csg pressure	Days On Completion: 77
Date : 4/4/2003 Activity: Producing Remarks : 25 oil, 895 MCF, 10 water, 50 tbg pressure, 340 csg pressure	Days On Completion: 78
Date : 4/5/2003 Activity: Producing Remarks : 20 oil, 877 MCF, 11 water, 50 tbg pressure, 340 csg pressure	Days On Completion: 79
Date : 4/6/2003 Activity: Producing Remarks : 16 oil, 857 MCF, 15 water, 48 tbg pressure, 320 csg pressure	Days On Completion: 80
Date : 4/7/2003 Activity: Producing Remarks : 23 oil, 878 MCF, 6 water	Days On Completion: 81
Date : 4/8/2003 Activity: Producing Remarks : 28 oil, 813 MCF, 10 water, 48 tbg pressure, 320 csg pressure	Days On Completion: 82
Date : 4/9/2003 Activity: Producing Remarks : 6 oil, 801 MCF, 23 water, 48 tbg pressure, 320 csg pressure	Days On Completion: 83
Date : 4/10/2003 Activity: Producing Remarks : 17 oil, 793 MCF, 0 water, 48 tbg pressure, 320 csg pressure	Days On Completion: 84
Date : 4/11/2003 Activity: Producing Remarks : 20 oil, 776 MCF, 10 water, 50 tbg pressure, 300 csg pressure	Days On Completion: 85

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Date : 4/12/2003 Activity: Producing Remarks : 16 oil, 761 MCF, 9 water, 50 tbg pressure, 300 csg pressure	Days On Completion: 86
Date : 4/13/2003 Activity: Producing Remarks : 17 oil, 748 MCF, 16 water, 50 tbg pressure, 300 csg pressure	Days On Completion: 87
Date : 4/14/2003 Activity: Producing Remarks : 22 oil, 733 MCF, 9 water, 45 tbg pressure, 300 csg pressure	Days On Completion: 88
Date : 4/15/2003 Activity: Producing Remarks : 19 oil, 721 MCF, 11 water, 45 tbg pressure, 280 csg pressure	Days On Completion: 89
Date : 4/16/2003 Activity: Producing Remarks : 11 oil, 705 MCF, 9 water, 45 tbg pressure, 290 csg pressure	Days On Completion: 90
Date : 4/17/2003 Activity: Producing Remarks : 17 oil, 692 MCF, 18 water, 45 tbg pressure, 290 csg pressure	Days On Completion: 91
Date : 4/18/2003 Activity: Producing Remarks : 24 oil, 678 MCF, 0 water, 45 tbg pressure, 280 csg pressure	Days On Completion: 92
Date : 4/19/2003 Activity: Producing Remarks : 17 oil, 664 MCF, 9 water, 45 tbg pressure, 270 csg pressure	Days On Completion: 93
Date : 4/20/2003 Activity: Producing Remarks : 17 oil, 664 MCF, 9 water, 45 tbg pressure, 270 csg pressure	Days On Completion: 94
Date : 4/21/2003 Activity: Producing Remarks : 13 oil, 630 MCF, 8 water, 45 tbg pressure, 270 csg pressure	Days On Completion: 95
Date : 4/22/2003 Activity: Producing Remarks : 21 oil, 618 MCF, 10 water, 48 tbg pressure, 270 csg pressure	Days On Completion: 96
Date : 4/23/2003 Activity: Producing Remarks : 14 oil, 606 MCF, 10 water, 50 tbg pressure, 275 csg pressure	Days On Completion: 97
Date : 4/24/2003 Activity: Producing	Days On Completion: 98

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Remarks : 16 oil, 594 MCF, 8 water, 50 tbg pressure, 250 csg pressure

Date : 4/25/2003

Activity: Producing

Days On Completion: 99

Remarks : 14 oil, 582 MCF, 12 water

Date : 4/26/2003

Activity: Producing

Days On Completion: 100

Remarks : 17 oil, 571 MCF, 10 water, 50 tbg pressure, 260 csg pressure

Date : 4/27/2003

Activity: Producing

Days On Completion: 101

Remarks : 16 oil, 560 MCF, 10 water, 50 tbg pressure, 260 csg pressure

Date : 4/28/2003

Activity: Producing

Days On Completion: 102

Remarks : 17 oil, 549 MCF, 9 water, 50 tbg pressure, 260 csg pressure

Date : 4/29/2003

Activity: Producing

Days On Completion: 103

Remarks : 14 oil, 542 MCF, 11 water, 50 tbg pressure, 260 csg pressure. FINAL REPORT.