

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

Form C-1
Revised July 28, 200Submit to Appropriate District Office
5 Copies☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
⁴ API Number 30 - 025 - 36078		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Monument; Tubb	⁶ Pool Code 47090	
⁷ Property Code 27971	⁸ Prop Shelley 35 State	⁹ Well Number 3

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	35	19S	37E		2310	South	2310	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Lse Code S	¹³ Producing Method Flowing	¹⁴ Gas Connection Date 2/5/03	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
35103	Sunoco Partners Mktg & Transport LP P O Box 2039 Tulsa, OK 74102-2039	2834302	O	
024650	Dynegy Midstream Ser Ltd 6 Desta Drive, Suite 3300 Midland, TX 79705	2834303	G	

IV. Produced Water

²³ POD 2834304	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 1/6/03	²⁶ Ready Date 2/14/03	²⁷ TD 7150	²⁸ PBTD 7104	²⁹ Perforations 6765-6773, 6798-6802, 6820-6826	³⁰ DHC, MC
³¹ Hole Size		³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement
12 ¼		8 5/8	1380		640 sx Premium Plus
7 7/8		4 ½	7150		720 sx Super H & 650 sx Interfill C & 100 sx Premium Plus
		2 3/8 tbg	6673		

VI. Well Test Data

³⁵ Date New Oil 2/14/03	³⁶ Gas Delivery Date 2/14/03	³⁷ Test Date 4/29/03	³⁸ Test Length 24	³⁹ Tbg. Pressure 50	⁴⁰ Csg. Pressure 260
⁴¹ Choke Size NA	⁴² Oil 14	⁴³ Water 11	⁴⁴ Gas 542	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Diane Kuykendall

Title: Production Analyst

Date: 6/19/03

Phone: 915-687-5955

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date:

JUL 02 2003