Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies			T F	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised June 10, 2003						
District I 1625 N. French Dr., I	88240		Energy, Minierals and Natural Resources					WELL API NO.							
District II 1301 W. Grand Aven			Oil Conservation Division					30-025-25117 5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd.,	187410		1220 South St. Francis Dr.						STATE		Lease FE	Е □			
District IV 1220 S. St. Francis D			Santa Fe, NM 87505						il & Ga			<u></u>			
			R RECO	OMPL	ETION REPOR	T ANI	D LOC				7 M	a de	as approx	31. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
la. Type of Well:		GAS WELL							7. Lease N Union S	Vame or U				<u> </u>	
b. Type of Comp	WORK [	] DEEPEN			DIFF.										
WELL OVER BACK RESVR. ☐ OTHER  2. Name of Operator										8. Well No.					
Chesapeake Operating Inc.										1					
3. Address of Operator										9. Pool name or Wildcat					
P. O. Box 11050 Midland, TX 79702-8050									Wildcat; Wolfcamp						
4. Well Location	00 1111011	una, 170 7	0102 00	<del>,,,,</del>							P				
Unit Letter	<u>K</u>	1650	Feet F	Feet FromThe South				d1	650	Feet From The We		est	Line		
Section	3			hip 19		Range	34E		NMPM		Lea			ounty	
10. Date Spudded				(**************************************			13. Elevations (I 4000 GR								
15. Total Depth 16. Plug Bac			T.D. 17. If Multiple Compl. How Zones?				w Many 18. Interv Drilled B				and the second s				
13764 19. Producing Inter	9365	on Ton D							24252	7					
None	rvai(s), oi	unis compieti	on - 10 <b>p</b> , E	ottom, N	ame					/20.*\ /No	Was Di	rectional S	Survey Made		
21. Type Electric and Other Logs Run										22. Was Well Cored					
None  23. CASING RECORD (Report all str										= 4	Don,	विक्षा <b>२०</b> ्राम	<u> မွ</u>		
23. CASING SIZI	E	WEIGHT I	B/FT	T CA	DEPTH SET		Kepor HOLE S		trings seta	n well	)non	MDH A	S MOUNT PULL	ED	
			35.7.1.		DE. III DE I		i i OLL C	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		<b>a</b> .	CORD	A CHA C	WOON FULL	<u>.</u>	
									\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
				· · · · ·	·····					0.7/	lore	3100	3109		
		·		-						<del>.</del>					
24.		<del></del>		LI	NER RECORD				25.	TUB	ING R	L ECORD	<del>-</del>		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCRI	EEN		SIZE		EPTH:		PACKER SE	T	
					-										
26. Perforation r	ecord (inte	erval, size, and	d number)			27	ACID 9	TOUS	EDACTURE	CEME	NT CO	MEEZE	ETC		
26. Perforation re 11472 - 1149	8 26' @	) 4 jspf;					TH INTE			FRACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED					
9685 - 9686 9425 - 9468 (	70 Holes				11400 - 11365		CIBP (	@1140	1400 + 35' cmt on top						
0-120 0-100 (	70110103				9400	9400 - 9365		CIBP (	CIBP @ 9455 + 35' cmt on top						
28					DD		CTIC	NAT							
Date First Producti	ion	Pro	duction M	ethod (F	owing, gas lift, pumpi		CTIC e and tvi		) Well S	tatus (Pro	od. or S	hut-in)			
			3,8 3,7,7,4				- FF.	´	shut-in (TA)						
Date of Test	Hours T	ested	Choke Siz	ze	Prod'n For		Oil - Bbl		Gas - MCF	`			Gas - Oil Rat	io	
					Test Period									.0	
Flow Tubing	Casing	Pressure	Calculate		Oil - Bbl.	, C	as - MC	F	Water - Bb	 l.	Oil	Gravity - A	API - (Corr.)		
Press.			Hour Rate	5											
29. Disposition of	 Gas <i>(Sold</i> ,	used for fuel	, vented, et	c.)						Test	t Witne	ssed By			
30. List Attachmen	nts												1		
21 17	~		,				<b>.</b>	-				9	195		
31 .1 nereby certi	jy tnat th	e injormatio	n shown	on both T	sides of this form a	s true a	nd com	plete to	the best of m	y knowle	edge ai	nd belik¶			
Signature	$\langle \chi_{n-\kappa} \rangle$	(A)	Olab	mo	Printed Name Brenda C	offma	_	T:A	la Dogulati	nn, ^	alvo*	•	Data 44/0	0/000	
_	ノW/\ 	offman Oak	- IV		Trame Dienua C	Unitid	"	111	ie Regulate	Jiy Alla	aiySt		Date 11/0	0/2005	
E-mail Address	s bcc	offman@ch	ikenergy.	com											

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