Submit To Appropriate District Office State Lease - 6 copies		State of New M			Form C-105 Revised June 10, 2003			
Fee Lease - 5 copies <u>District I</u>	Ene	rgy, Minerals and Na	tural Resources	WELL API NO.	WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II		Oil Conservation	Division	3002536493				
1301 W. Grand Avenue, Artesia, NM 882 District III	10	1220 South St. Fr		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Santa Fe, NM		STATE X FEE State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87				at the one out bear				
WELL COMPLETIO 1a. Type of Well:	N OR RECO	WIPLE HON REPOR	RT AND LOG	and the second s	Unit Agreement Name			
OIL WELL GAS W	ELL 🛱 DRY	OTHER			•			
b. Type of Completion: NEW WORK DE WELL OVER	EPEN PLUG BAC		IER	AFT				
2. Name of Operator	0	1/1	_	8. Well No.				
3. Address of Operator	Koya	•	2.	9. Pool name or Wildcat	woosed			
6 Desta Or	ive, Ste	= 2100, Mid	(and / 17970)	PAA'd -	Coprock, E			
4. Well Location Unit Letter:	760 Feet From	n The	Line and	Feet From Th	eLine			
Section 26	Townshi	p /2:5 R	tange 32.E	NMPM	EA County			
10. Date Spudded 11. Date T.D. I	Reached 12. D	Date Compl. (Ready to Prod.)		F& RKB, RT, GR, etc.)	14. Elev. Casinghead			
	Back T.D.	17. If Multiple Compl. How			Cable Tools			
11.350' 5	upace.	Zones?	Drilled By	×				
19. Producing Interval(s), of this con		tom, Name	J	20. Was Dir	rectional Survey Made			
21. Type Electric and Other Logs R	חג			22. Was Well Cored				
23.		CASING RECOR						
CASING SIZE WE	GHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
8.5/8"	32#	3684'	11"	550+150				
none set		11,350'Lepte	7 1/8"	See Schan	atie			
24.		LINER RECORD			ECORD 5			
SIZE TOP	BOTTOM	SACKS CEMENT	SCREEN S	SIZE / © DEPTH	SET (* PROKER SET			
	`			usies h	2005			
26. Perforation record (interval, s	ze, and number)			RACTURE CEMENT, S				
all plugge	₽ .		DEPTH INTERVAL	AMOUNT AND KIND	EVID.			
7 80			1, 0 5 1	(2)				
				2027	SI 81 LL 9			
28 Date First Production	Don don attend Mod	PR hod (Flowing, gas lift, pumpi	ODUCTION	Well Status (Prod. or S	· · · · · · · · · · · · · · · · · · ·			
Date First Production	Production Med	noa (riowing, gas iiji, pumpi	ng - Size ana type pump)	wen status (Frod. or S	ли:-in) Цали			
Date of Test Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl C	Gas - MCF Water - 1	Bol. Gas - Oil Ratio			
Flow Tubing Pressur Press. Casing Pressur	e Calculated 2 Hour Rate	24- Oil - Bbl.	Gas - MCF	Water - Bbl. Oil	Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used)	or fuel, vented, etc.	,		Test Witne	essed By			
30. List Attachments	•	- //			1. [/			
31 I hereby certify that the info	mation shown or	0 4/12/04 3/12 to both sides of this form as	true and complete to	the best of my knowledge of	nd beller			
Signature Dawn	Now		M. Hove Title		4. Date 32/			
E-mail Address of Rown	e Cal	anton williams	S. Com.	V				

Cementer: Fill in shaded areas. Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS

Form W-15 Cementing Report Rev. 4/1/83 483-045

Oil and Gas Division

1. Operator's Name (As shown on Form P-5, Organization Report)	2. RRC Operator No.	3. RRC District No. 4.		County of Well Site LEA		
5. Field Name (Wildcat or exactly as shown on RRC records)		6. API No.: 42-		7. Drilling Permit No.		
8. Lease Name AFT "Y"	9. Rule 37 Case No.	. 10. Oil Lease/Gas	ID No.	11. Well No. #1		

CASING CEMENTING DATA:			SURFACE CASING	INTER- MEDIATE	PROD CAS	UCTION SING	MULTI-STAGE CEMENTING PROCESS		
			CASING	Single String	Multiple Parallel Strings	Tool	Shoe		
1 2 . C	Cementing Date				31. 2		· · · · · · · · · · · · · · · · · · ·		
1.3.	•Drilled hole size						www.ee.		
	Est. % wash or h	nole enlargement							
4. S	Size of casing (in.	O.D.)							
5. T	op of liner (ft.)			Ty	B		•		
.6. S	Setting depth (ft.)		·	1					
).7. N	lumber of central	izers used							
18. F	Irs. waiting on ce	ment before drill-out				*****			
ŗ	19. API cement	used: No. of sacks				u			
Slurry		Class	/						
lst		Additives			:				
Ę.		No. of sacks							
2nd Slurry		Class							
2nc		Additives							
ķ		No. of sacks				,			
3rd Slurry		Class							
S.		Additives							
1st	20. Slurry pun	ped: Volume (cu. ft.)							
ï	1	Height (ft.)			\$ × 1				
p		Volume (cu. ft.)							
2nd		Height (ft.)							
Þ	:	Volume (cu. ft.)							
374		Height (ft.)							
Total		Volume (cu. ft.)							
2		Height (ft.)	-				,		

22. Remarks SET 8 5/8" CAST IRON BRIDGE PLUG @ 3110'

DUMP BAILER SERVICE TO DUMP 12 SACKS OF CEMENT ON TOP OF CAST IRON BRIDGE PLUG @ 3110' FOR FILL UP OF 20'.

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing date	2/18/04							
24. Size of hole or pipe plugged (in.)	8 5/8" C	SG						
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)	12 SACKS							
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)	3090'		·					
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only

RUMALDO PINEDA, OPERATOR Name and title of cementer's representative	dba. W			SPECIALIST Signatur	Kun	naldo	Pine	ola	
P.O. DRAWER 670	SNYDER	TX	79550	(325) 573-	3948	02/18	/04		
Address	City,	State.	Zip Code	Tel.: Area Code	Number	Date: 1	no.	day	ут.
		nd in Sec 0	1 1/2 Toyon	Matural Dagarrage	Codo that I a	am aiithadaa	t to make	a thia	
OPERATOR'S CERTIFICATE: I declare under certification, that I have knowledge of the well d true, correct, and complete, to the best of my	ata and information	presented	in this report,	and that data and f					
certification, that I have knowledge of the well d	ata and information	presented	in this report,	and that data and f	acts presented				

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
 - An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
 - Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.