Submit 3 Copies To Appropriate District Office	State of New Mexico	<b>REVISION</b> Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-36569
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sainta 1 C, 14141 67303	6. State Off & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	, D 11 i
PROPOSALS.)	<u> </u>	Laguna Deep Unit  8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other 🗌	008
2. Name of Operator Gruy Petroleum Management Co.		9. OGRID Number 162683
3. Address of Operator	•	10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014	-0907	Gem; Morrow, East (Gas)
4. Well Location		
Unit Letter M: 6	660 feet from the South line and 6	60 feet from the West line
Section 25 T	ownship 19S Range 33E NMP	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. Elevation (Show whether DR, RKB, RT, GR, 3602' GR	etc.)
Pit or Below-grade Tank Application [ ]	or Closure 🗌	
Pit type Depth to Groundwater_	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	_
TEMPORARILY ABANDON	<del>_</del>	DRILLING OPNS. P AND A
PULL OR ALTER CASING	<del>_</del>	MENT JOB ⊠ a intermediate casing
OTHER:	OTHER:	
		s, and give pertinent dates, including estimated date
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multiple Completions	: Attach wellbore diagram of proposed completion
or recompletion.		
	hole at 15:00 hours.	1 000 D 1 D 100 D
08-23-05 Ran 12 jts 13-3/8" 48# H-40 STC 8rd casing to 523'. Cemented with 320sx Premium Plus + 4% Bentonite + 2% CaCl + 0.25# Flocele. Mixed at 13.7 ppg with 1.679 cfs yield. Circulated 168sx to pit. WOC 33.25 hours. Tested casing to		
1000psi for 30 minutes.  09-15-05 In 12-1/4" hole, ran 112jts 9-5/8" 40# J-55 LT&C casing to 4775'. Cemented with lead of 1385sx Interfill A + 0.25#		
Flocele. Cemented middle with 600sx Interfill C + 0.25# Flocele. Cemented tail with 200sx Premium Plus + 1%		
	s to surface. Ran temperature survey and found To	
09-16-05 Topped out 13-3/8" x 9-5/8" annulus with 50sx Premium Plus Neat for one-inch top job. WOC 37-5 hours. Tested 9-5/8" casing to 1000psi for 30 minutes.		
5/8" casing to 100	Oupsi for 30 minutes.	
		18 D. S. S.
		Color Cor
grade tank has been/will be constructed o	above is true and complete to the best of my known closed according to NMOCD guidelines X, a general perm	viedge and belief. I further certify that any pit on below- it or an (attached) alternative OCD-approved plan .
SIGNATURE Watali	Huge TITLE Reg Tech	DATE November 28, 2005
Type or print name Natalie Kr	ueger email address: nkrueger@	cimarex.com Telephone No. 972-401-3111
For State Use Only		EUM ENGINEER DEC 0 5 200
APPROVED BY:	TITLE PERMUL	DATEDATEDEC 0 5 200
Conditions of Approval (if any):		