Submit To Appropriate State Lease - 6 copies Fee Lease - 5 copies	District Office	Ene	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised June 10, 2003			
<u>District I</u> 1625 N. French Dr., Ho	bbs, NM 88240							WELL API NO. 30-025-36621			
District II 1301 W. Grand Avenue	, Artesia, NM 88210		Oil Conservation Division					5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., A	ztec, NM 87410		12	20 South St. Fra				STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 8	\$750	15		State Oil & Gas Lease No. VO-5942			
WELL CO			MPI	ETION REPOR		NDLOG				0-3942	
1a. Type of Well:								7. Lease Name c	r Unit Agr	eement Na	me
OIL WELL GAS WELL X DRY OTHER CONFIDENTIAL									-		
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR.								Statler State Unit			
2. Name of Operator								8. Well No.			
Yates Petroleum				<u> </u>				9. Pool name or Wildcat			
3. Address of Operat 105 South Fourth		, NM 8821	00	(505) 748-1471				9. FOOI name of		at Morro	)w
4. Well Location Unit Letter	N : 66	) Feet From	m The	South	_ L	ine and <u>1</u>	640	) Feet Fro	m The	W	est Line
Section	34	Township		11S Ra	nge	35E	_ 1	IMPM	Le	ea	County
10. Date Spudded 6-14-04 RH 6-22-04 RT	11. Date T.D. Ro 8-16-04	ached 12	2. Date	Compl. (Ready to Prod 8-15-05	.)			<sup>7</sup> & RKB, RT, GR R, 4143' KB	L, etc.)	14.	Elev. Casinghead
15. Total Depth	16. Plug Ba	ck T.D.	17. If	Multiple Compl. How	Many	18.Vinterva	fts <sup>1</sup> 2	Rotary Tools		Cable T	ools
13416'	13	120'		Zones?		S Drilled By		<b>711</b> 34	16'		
	3' Morrow	etion - Top, Bo	tom, N	ame		Se Allo	? <u>?</u>			ectional Sur N	rvey Made O
21. Type Electric and BCS, CNL,					64.5		'ive	22. Was Well C	Cored	No	
23.	Lucorolog		CA	SING RECOR		Report allas	irin	gs set in we	 ell)		· · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIGH	T LB./FT.	[	DEPTH SET		HOLE SIZE		CEMENTING		Al	MOUNT PULLED
20"		ductor		40'		<u>\_</u> &	- C	· · · · ·			
<u>13-3/8"</u> <u>9-5/8"</u>		8# 4,40#	477'		17-1/2 <sup>**</sup> 5 7 8 12-1/4"			450 sx (circ) 1500 sx (circ)			
5-1/2"		, <del>40#</del> 7#		13416'		8-3/4"		3365 sx (TOC-	<u> </u>	)	
24.			LIN	IER RECORD			25.	TU	BING RI	ECORD	
SIZE	TOP	BOTTO	DM	SACKS CEMENT		SCREEN		SIZE	DEPT		PACKER SET
26. Perforation rec	ord (interval size	and number)		<u></u>	27	ACID, SHOT,	FR	2-7/8"		17'	12417'
	( , , , ,	,	1374	6-52' (12), 13264-		PTH INTERVAL		AMOUNT AN			
				(10) and $13327-32$ , $13152-13332^{\prime}$				1500 gal 155 IC acid and 130 balls			
		tal of 120 hole	f 120 holes			<u>12732-12813'</u> 12732-12813'		1500 gal 7-1/2% Morrow acid and 89 balls   22000 gal Medallion 40Q foam w/22100# 18/40			
12/32-30 (24),		f 114 holes	50 (12) and 12007 15 (50) 101				Ultraprop				
28				PRC	DU	JCTION					
Date First Productio	n	Production Met	hod (F	lowing, gas lift, pumpin Flowing	g - Siz	ze and type pump)	)	Well Status (		ut-in) SIWOPL	
Date of Test 10-19-04	Hours Tested 24	Choke 1/8		Prod'n For Test Period	1	Oil - Bbl 0		Gas - MCF 18		- Bbl. D	Gas - Oil Ratio
Flow Tubing	Casing Pressure	Calculated		Oil - Bbl.	<u> </u>	Gas - MCF	. \	Water - Bbl.	Oil O	Gravity - A	PI - <i>(Corr.)</i>
Press. 40#		Hour Rate		0		18		0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Sold 30. List Attachment	Sold Mike Barrett										
Deviation Report. Logs											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature:	Signature: Printed Name: Stormi Davis Title: <u>Regulatory Compliance Technician</u> Date: <u>8-16-05</u>										
E-mail Address	- stormid@vn	cnm.com								1/ .	
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	New Mexico		Northwe	stern New Mexico
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	11514'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	12062'	T. Pictured Cliffs	T. Penn. "D"
'Г. Yates	2982`	T. L. Miss Lm	13124'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4292'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5787'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	Т
T. Blinebry		T. Gr. Wash		T. Morrison	Т
T.Tubb	7223'	T. Delaware		T.Todilto	Т
T. Drinkard		T. Bone Springs		T. Entrada	Т
T. Abo	7972'	T. Rustler	2182'	T. Wingate	Т
T. Wolfcamp Lm	9526'	T. Morrow	12616'	T. Chinle	Т
T. Penn		T. Austin	12896'	T. Permian	Т
T. Cisco (Bough C)		T. Chester Lm		T. Penn "A"	Т

#### OIL OR GAS SANDS OR ZONES

1

No. 1, fromtoto	No. 3, fromto
No. 2, from	No. 4, fromtoto

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.					
No. 1, from	to	feet			
	to				
	to				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology