

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMLC-0229405A

6. If Indian, Allottee or Tribe Name
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7. If Unit or Co. Agreement Designation

8. Well Name and No.
BC Federal #11

9. API Well No.
30-025-36998

10. Field and Pool, or Exploratory Area
Maljamar Paddock

11. County or Parish, State
Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

890 FNL & 330 FWL, Sec. 19-T17S-R32E, D

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and cement casings

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10/04/2005 Spud 17 1/2 hole.

10/06/2005 TD 17 1/2 hole @ 670'. Ran 15 joints 13 3/8" H-40 48# set @ 666', Cemented w/400 sx 35/65/6 C, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down @ 1:30 PM, circ 146 sx. WOC tested BOP to 2000# for 10 minutes, held OK.

10/10/2005 TD 12 1/4 hole @ 2140'. Ran 48 joints 8 5/8 J-55 32# set @ 2140', Cemented w/550 sx 35/65/6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down @ 10:50 AM, circ 134 sx. WOC tested BOP to 2000# for 10 minutes, held OK.

10/22/2005 TD 7 7/8 hole @ 6720'.

10/23/2005 Ran 152 joints 5 1/2" J-55 17#. set @ 6715', Cemented 1st Stage w/485 sx 50/50/2 C, 1% FL25, 3% FL52, 1% BA58, 5% Salt, 6% SMS, circ 82 sx off tool, 2nd Stage w/640 sx 36/65/6 C, 3# salt, 1/4# CF, tail in w/200 sx 50/50/2 C, 1% FL25, 3% FL52, 1% BA58, 5% salt, 6% SMS, plug down @ 5:45 AM 10/24/2005, circ 152 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

NOV 29 2005

14. I hereby certify that the foregoing is true and correct

Signed

Gerry W. Sherrill

Title

Production Clerk

Date

11/21/2005

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side